

30-045-07606

4906

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 34 Twp 29 Rng 8

Name of Well/Wells or Pipeline Serviced BOLIN A #1

cps 804w

Elevation 6282' Completion Date 9/9/63 Total Depth 185' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 1320 lbs.

Depths anodes placed: 156', 150', 144', 138', 132'

Depths vent pipes placed: N/a

Vent pipe perforations: N/A

Remarks Gp #1 and Gp #2

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

DATE 9-9-63

WELL NAME Bolin-Hardie No. 1-A

CPS NO. 804w

LOCATION SW 34-29-8

WORK ORDER NUMBER 20028

ANODE HOLE DEPTH 185

TOTAL DRILLING RIG TIME 8 Hrs

DRILLING TIME FOR RECTIFIER POLE HOLE 0

TYPE AND SIZE BIT USED 6 1/4 Rock-

NUMBER SACKS MUD USED 0

NUMBER SACKS LOST CIRCULATION MAT'L USED 0

ANODE DEPTHS #1 156, #2 150, #3 144, #4 138 5 132

TOTAL LBS. COKE USED 1320#

(12 sacks)

ANODE OUTPUTS 12.2 VOLTS, #1 2.5, #2 3.0, #3 3.3, #4 3.6 5 3.3

TOTAL CIRCUIT RESISTANCE: VOLTS 11.8 AMPERES 7.0 OHMS 1.68

NUMBER FEET SURFACE CABLE 253

DRILLING LOG (ATTACH HERETO).

FORMATION LOG (ATTACH HERETO).

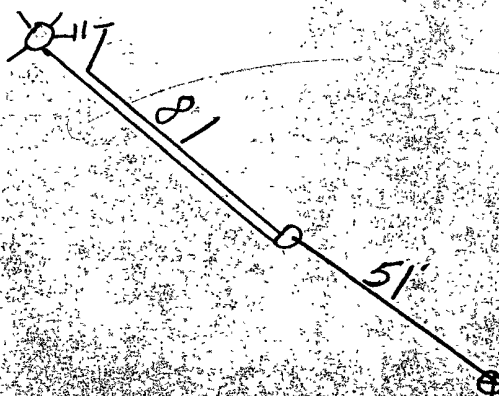
REMARKS: Static 95R.600' S. .68

P.E.M. Rectifier Ser. # 637156-28V12A

ALL CONSTRUCTION COMPLETED

Garrels
SIGNATURE

GROUND BED LAYOUT SKETCH



ORIGINAL & 1 COPY
ALL REPORTS

DAILY DRILLING REPORT

WELL NO. **1-A** CONTRACTOR **Wilson Dr. Co.** RIG NO. **143** DATE **9-9**

MORNING					EVENING				
Driller	FROM	TO	WT. BIT	R.P.M.	Driller	FROM	TO	WT. BIT	R.P.M.
Total Men In Crew 2					Total Men In Crew				
FORMATION 55					FORMATION				
NO. DC 35					NO. DC				
SIZE Shale					SIZE				
STANDS 37					STANDS				
SINGLES 118					SINGLES				
DOWN ON KELLY					DOWN ON KELLY				
TOTAL DEPTH					TOTAL DEPTH				
MUD, ADDITIVES USED AND RECEIVED					MUD, ADDITIVES USED AND RECEIVED				
Time					Time				
Vis.					Vis.				
TIME BREAKDOWN					TIME BREAKDOWN				
FROM					FROM				
TO					TO				

Driller OP Moses					Driller				
FORMATION 55					FORMATION				
NO. DC 35					NO. DC				
SIZE Shale					SIZE				
STANDS 37					STANDS				
SINGLES 118					SINGLES				
DOWN ON KELLY					DOWN ON KELLY				
TOTAL DEPTH					TOTAL DEPTH				
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Time					Time				
Vis.					Vis.				
TIME BREAKDOWN					TIME BREAKDOWN				
FROM					FROM				
TO					TO				

Drilling Time 8 Hrs.

Left Brownfield 6:00 A.M.
Arrived 10:30 8:30 A.M.
Drilled 11.5
Left at 3:00 P.M.

Amelia

SIGNED: Toolpusher

Company Supervisor