

#17 → 30-039-07364

#54 → 30-039-07358

4912

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 20 Twp 28 Rng 5

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-5 UNIT #17, #54

cps 727w

Elevation 6720' Completion Date 4/28/66 Total Depth 300' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 4750 lbs.

Depths anodes placed: 242', 236', 230', 224', 218', 212', 206', 200', 194', 188', 18

Depths vent pipes placed: 242' OF 3/4" HOSE

Vent pipe perforations: BOTTOM 100'

RECEIVED
MAY 31 1991

Remarks: qb #1

* Gb #1 2nd Gb #2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Date 4-28-66

Well Name <u>SJU 28-5 #17 & SJU 28-5 #54</u>			CPS No. <u>727W</u>		
Location <u>SW 20-28-5</u>			Work Order No. <u>184.53265-50-20</u>		
Anode Hole Depth <u>300</u>	Total Drilling Rig Time <u>17 1/2 Hrs</u>	Type & Size Bit Used <u>7 7/8 - 268961 = 300</u>		No. Sacks Mud Used <u>0</u>	
No. Sacks Lost Circulation Mat'l Used <u>0</u>	Anode Depth				
	#1 <u>242</u>	#2 <u>236</u>	#3 <u>230</u>	#4 <u>224</u>	#5 <u>218</u>
Total Lbs. Coke Used <u>4750</u>	Anode Output (Volts)				
	#1 <u>3.0</u>	#2 <u>3.5</u>	#3 <u>3.6</u>	#4 <u>3.8</u>	#5 <u>4.4</u>
Total Circuit Resistance Volts <u>12.6</u>	Amps <u>12.6</u>	Ohms <u>1.0</u>	No. Ft. Surface Cable Conduit <u>2717 ON Anodes</u>		
Drilling Log (Attach Hereto). ☐			7 <u>206</u>	8 <u>200</u>	9 <u>194</u>
			10 <u>188</u>	11 <u>182</u>	
			1 <u>4.9</u>	8 <u>5.2</u>	9 <u>5.3</u>
			10 <u>4.9</u>	11 <u>4.3</u>	

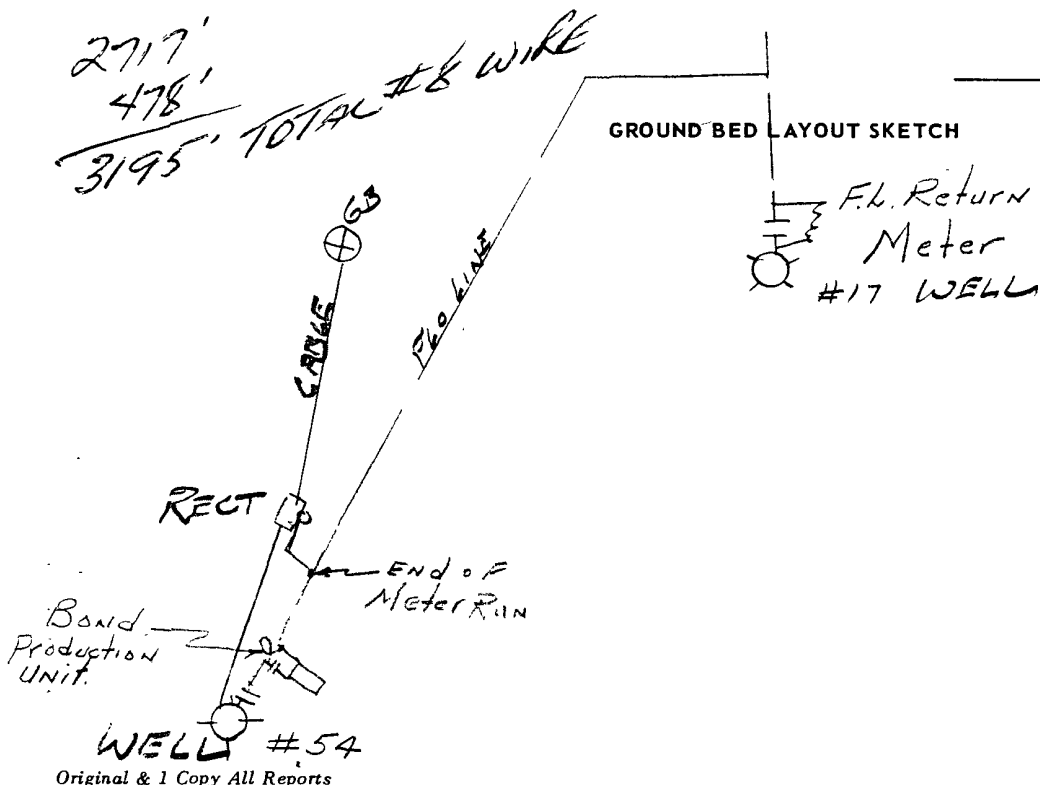
Remarks: Static R's 600' E #17 = .69 R's 600' S #54 = .76
3/4" Plastic Hose to No. 1 Anode - With Perforations Bottom
100'; 10 lb Chemical circulated thru. G.B.

Good All Rectifier 30-20-2 NEG. Ser. No. 65C6696

All Construction Completed

Arrele
(Signature)

GROUND BED LAYOUT SKETCH



LEASE

WELL NO. 27

ACTOF

REG. NO.

REPORT NO.

DATE 4-24-78 1978

MORNING

DAYLIGHT

EVENING

Driller						Total Men In Crew						Driller						Total Men In Crew					
FROM	TO	FORMATION	WT-BIT	R.P.M.		FROM	TO	FORMATION	WT-BIT	R.P.M.		FROM	TO	FORMATION	WT-BIT	R.P.M.		FROM	TO	FORMATION	WT-BIT	R.P.M.	
0	14	Claystone				190	220	Claystone															
18	38	Siltstone				230	300	Siltstone															
38	95	Siltstone																					
95	190	Sandstone																					

[illegible]

REMARKS -

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REMARKS

REMARKS	REMARKS	REMARKS
H-26-66 Left last log at 2:00	Moved Drilled 200 ft. hole & Drilled to 135 ft	
With 1000 lb. casing from 1960 to 135 ft.	Left rig at 5:00	
H-27-66 Left yard at 6:00 and rig at 7:00 Drilled to 260 ft. Left rig at 5:00		
H-28-66 Drilled casing and set by 7:00 Drilled from 260 ft. to 560 ft. Drilled		
Job 28/11:30		

SIGNED: Toolpusher

Company Supervisor

Arnold