

#14 → 30-039-07380 4914
#63 → 30-039-82381

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 20 Twp 28 Rng 5

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-5 UNIT #14, #63

cps 726w

Elevation 6729' Completion Date 4/29/66 Total Depth 360' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 70'-110'

RECEIVED

MAY 31 1991

Depths gas encountered: N/A

OIL CON. DIV.
\ DIST. 3

Type & amount of coke breeze used: 5250 lbs.

Depths anodes placed: 295', 289', 283', 277', 271', 265', 259', 220', 212'

Depths vent pipes placed: 295' OF 3/4" HOSE

Vent pipe perforations: 110'

Remarks: gb #1 HOLE PROBABLY CAVED WHILE COKING.

gb #1 and gb #2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Date 4-29-66

Well Name <u>SJU 28-5 #14 & SJU 28-5 #63</u>				CPS No. <u>726 W</u>	
Location <u>NE 20-28-5</u>				Work Order No. <u>184-52969-50-20</u>	
Anode Hole Depth <u>360</u>	Total Drilling Rig Time <u>26 Hrs</u>	Type & Size Bit Used <u>3 2915 = 80</u> <u>7 7/8 ES 278 = 280</u>		No. Sacks Mud Used <u>6</u>	
No. Sacks Lost Circulation Mat'l Used <u>0</u>	Anode Depth				
	#1 <u>295</u>	#2 <u>289</u>	#3 <u>283</u>	#4 <u>277</u>	#5 <u>271</u>
Total Lbs. Coke Used <u>5250</u>	Anode Output (Volts)				
	#1 <u>4.6</u>	#2 <u>5.1</u>	#3 <u>5.3</u>	#4 <u>5.6</u>	#5 <u>5.3</u>
Total Circuit Resistance	No. Ft. Surface Cable Conduit				
Volts <u>11.3</u>	Amps <u>12.0</u>	Ohms <u>0.94</u>	<u>2686 on Anodes</u>		
		<u>7 259</u>	<u>8 220</u>	<u>9 212</u>	<u>10 204</u>
		<u>7 4.2</u>	<u>8 4.0</u>	<u>9 4.5</u>	<u>10 4.8</u>

Drilling Log (Attach Hereto). ☐

Remarks: Static R_gs 600' S #63 = .70 600' W #14 = .72

3/4" Plastic Hose to No. 1 Anode - 110' Perforated

10 lbs Chemical Added to Hole while Coking -

Hole Caved, Circulated Mud - Hole Probably Caved

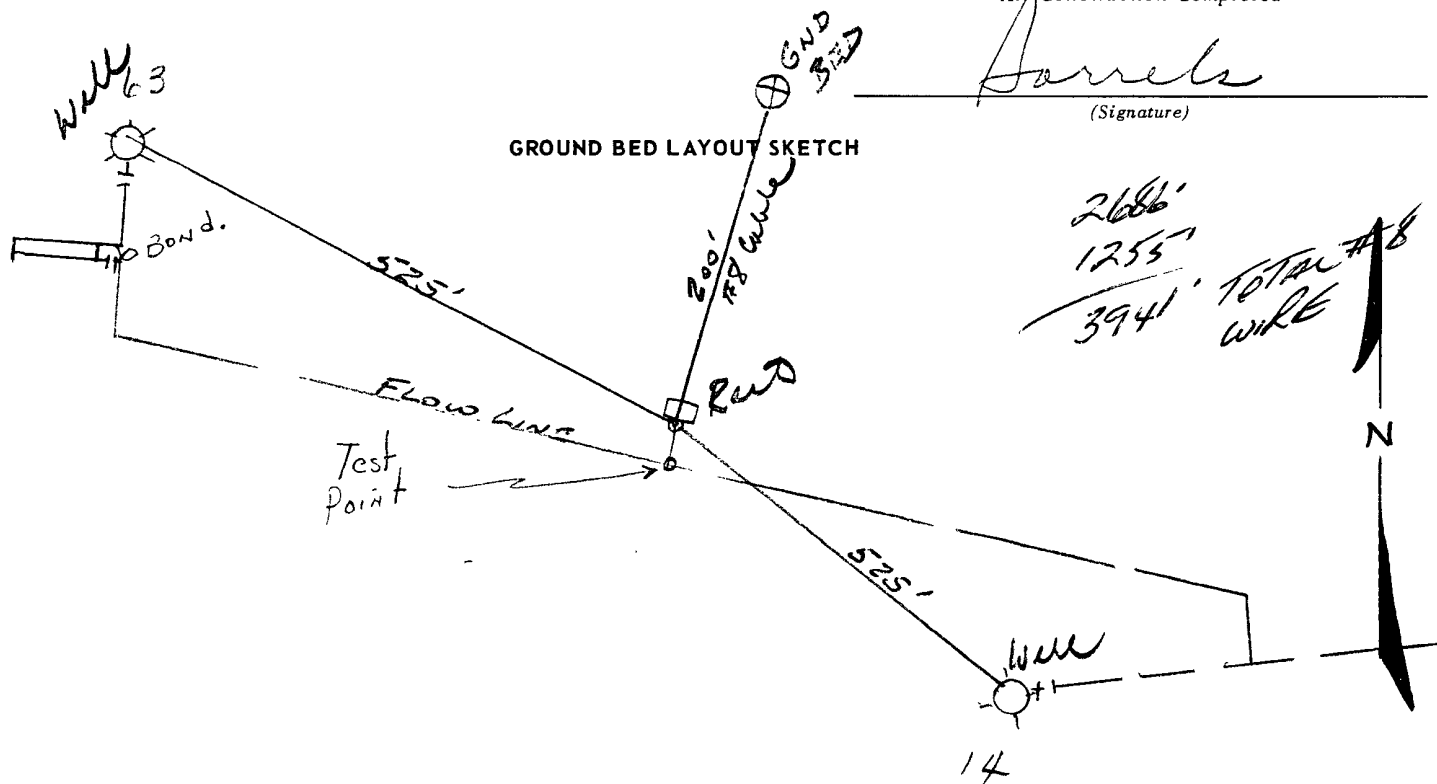
While Coking - Should of used More Coke.

Good All Rectifier 30-20 - 3 NEG. Ser. # 65C6659

All Construction Completed

Barrels
(Signature)

GROUND BED LAYOUT SKETCH



Wm 1-26-66

1262

LEASE

WELL NO.

CONTRACTOR

RIG NO.

REPORT NO.

DATE

MORNING

DAYLIGHT

EVENING

Driller *Danner* Total Men In Crew *2*

Driller *G.E. Wilson* Total Men In Crew

Driller *Danner* Total Men In Crew

FROM	TO	FORMATION	WT.-BIT	R.P.M.	FROM	TO	FORMATION	WT.-BIT	R.P.M.	FROM	TO	FORMATION	WT.-BIT	R.P.M.
0	10	Fill			180	195	Sandstone			320	330	Sandstone		
10	70	Shale			195	260	Sandstone			330	360	Shale		
70	110	Shale			260	275	Sandstone							
110	180	Shale			275	320	Sandstone							

BIT NO.	NO. DC	SIZE	LENG.	BIT NO.	NO. DC	SIZE	LENG.	BIT NO.	NO. DC	SIZE	LENG.
55278X				32015X							
SERIAL NO.	STANDS	SINGLES	DOWN ON KELLY	SERIAL NO.	STANDS	SINGLES	DOWN ON KELLY	SERIAL NO.	STANDS	SINGLES	DOWN ON KELLY
78				78							
TYPE	TOTAL DEPTH			TYPE	TOTAL DEPTH			TYPE	TOTAL DEPTH		
Relay	280'			Relay	80'						
MAKE	MUD RECORD			MAKE	MUD RECORD			MAKE	MUD RECORD		
	MUD, ADDITIVES USED AND RECEIVED				MUD, ADDITIVES USED AND RECEIVED				MUD, ADDITIVES USED AND RECEIVED		
Time	WT.	VIS.		Time	WT.	VIS.		Time	WT.	VIS.	

6 mud

Totaling time

26 hr

4-27-66 - 78 hr
4-28-66 - 18 1/2 hr
4-29-66 - 8 1/2 hr

REMARKS -

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4-27- Left log loc. at 900 moved to mud log drilled 120' with 78 drilled 160' with 78
4-28- Left log at 500 winding 730 drilled from 160' to 360 Left rig at 500
4-29- Left stand at 600 drilled rig 730 thing down hole was coming bad
to mud up circulate and 2 in left log loc. at 730

SIGNED: Toolpusher

Company Supervisor

Danner