

30-039-07685 4823

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 3 Twp 29 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 29-7 UNIT #83

cps 129w

Elevation 6822' Completion Date 3/27/63 Total Depth 120' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 850 lbs.

Depths anodes placed: 105', 99', 93', 87', 81'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: qb #1

RECEIVED
MAY 31 1991
OIL CON. D.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

No 268

Date 8-6-68

4 3/4" #72 = 680'

Well Name SJ. 29-7 #83			CPS No. 129w		
Location NE 3-29-7			Work Order No. 184-52357-50-20		
Anode Hole Depth 540	Total Drilling Rig Time 26	Type & Size Bit Used 6 1/4 - 57675 = 540		No. Sacks Mud Used 2	
No. Sacks Lost Circulation Mat'l Used 0	Anode Depth				
	# 1 512	# 2 506	# 3 500	# 4 465	# 5 459
Total Lbs. Coke Used 5280	Anode Output (Volts)				
	# 1 3.4	# 2 3.4	# 3 3.0	# 4 3.3	# 5 3.0
Total Circuit Resistance	No. Ft. Surface Cable Conduit				
Volts 12.9	Amps 11.5	Ohms 1.12	5290 on Anodes 200 surface 5490		

Drilling Log (Attach Hereto). ☐

7 447	8 441	9 435	10 429	11 423
7 3.7	8 3.6	9 3.8	10 4.0	11 3.9

Remarks:

3/4" Hose to No 2 Anode Perforated All

100 lbs salt - Did Not use Borates this Hole

100 lbs salt Added while coking

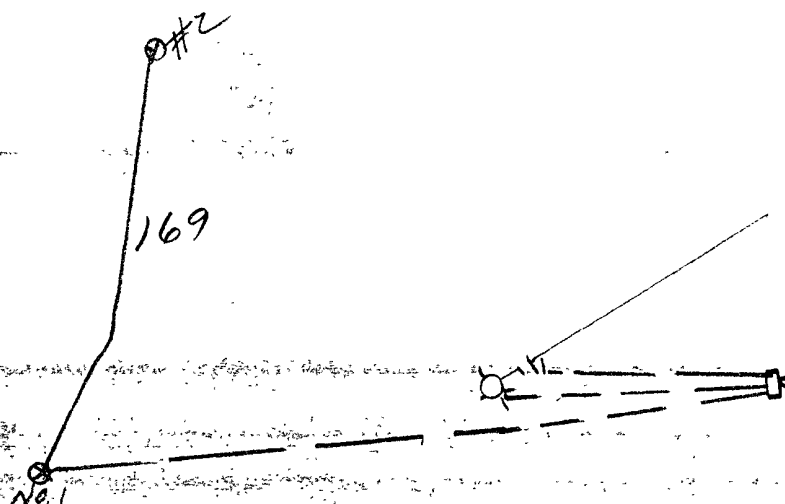
Note Drilled 680' with Air - 4 3/4" Hole Not Any water -

All Construction Completed

Barrels

(Signature)

GROUND BED LAYOUT SKETCH



129W

9-24-84

BT

12 Vals

15 amps

1 = 1.10

2 = 1.16

3 = 1.66

4 = .82

5 = 1.04

6 = 1.45

7 = 1.15

8 = 1.18

9 = 1.21

10 = 1.67

No resistors
required

Sheet # 72 (6891)

LEASE
WELLING
CONTRACTOR
RIG NO. 146
REPORT NO.
DATE

MORNING

DAYLIGHT

THE UNIVERSITY OF CHICAGO

EVENING

Driller				Total Man In Crew				Driller				Total Man In Crew			
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	
0	240	55 + shale			300	420	55 + shale								
240	280	shale			400	560	shale								
280	300	55			540	OH5									
300	320	shale													
				NO. DC				NO. DC				NO. DC			
				SIZE				SIZE				SIZE			
				STANDS				STANDS				STANDS			
				SINGLES				SINGLES				SINGLES			
				DOWN ON KELLY				DOWN ON KELLY				DOWN ON KELLY			
				TOTAL DEPTH				TOTAL DEPTH				TOTAL DEPTH			
				MUD, ADDITIVES USED AND RECEIVED				MUD, ADDITIVES USED AND RECEIVED				MUD, ADDITIVES USED AND RECEIVED			
				Time				Time				Time			
				Vis.				Vis.				Vis.			
				M				M				M			
				L				L				L			
				FROM				FROM				FROM			
				TO				TO				TO			
				TIME BREAKDOWN				TIME BREAKDOWN				TIME BREAKDOWN			
				100 lbs. 2017				8-2-68 - 5 hrs.							
				500 lbs. gel				8-4-68 - 3 hrs.							
								8-5-68 - 10 hrs.							
								8-6-68 - 7 hrs.							
								8-6-68 - 26 hrs.							

REMARKS:

REMARKS

REMARKS

MARKS	REMARKS	REMARKS
8-3-61	- Left at 11 AM. May 11 AM. 400 ft 4 1/2 hrs.	Left at 11 AM. May 11 AM. 400 ft 4 1/2 hrs.
8-4-61	- Left at 11 AM. 7:30 AM. 10 ft 1/2 hrs.	Left at 11 AM. May 11 AM. 400 ft 4 1/2 hrs.
8-5-61	- Left at 11 AM. 7:30 AM. 10 ft 1/2 hrs.	Left at 11 AM. May 11 AM. 400 ft 4 1/2 hrs.
8-6-61	- Left at 11 AM. 7:30 AM. 10 ft 1/2 hrs.	Left at 11 AM. May 11 AM. 400 ft 4 1/2 hrs.

SIGNED: Toolpusher.

Company Supervisor:

Handwritten signature: *Handwritten signature*