Submit 3 Copies 10 Appropriate District Office	State of New		Form C-10	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	May 27, 200 WELL API NO.)4
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-039-30091		
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NN	И 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name SAN JUAN 30-5 UNIT		
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 22F		
Name of Operator ConocoPhillips Company		9. OGRID Number 217817		
3. Address of Operator PO BOX 4289 Farmington NIM 87400		10. Pool name or Wildcat		
Farmington, NM 87499 4. Well Location		Blanco Mesaverde/Basin Dakota		
•	2200 feet from the SO	UTH line and	feet from the EAST line	
Section 17	Township 30N	Range 5W	NMPM CountyRIO ARRIBA	
	11. Elevation (Show whether 6332' GL			
Pit or Below-grade Tank Application o				
			Distance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		Construction Material	
12. Check A	appropriate Box to Indica	te Nature of Notice	e, Report or Other Data	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WO	RILLING OPNS. P AND A]
FULL ON ALTER CASING		0, 10, 10, 02, 11,		
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