Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires November 30, 2000

Lease Serial No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

			AME	NDED T	ro sh	OW CHAC	RA TOPS		Sec.	<del>ori</del> ut	r	M P	O. OIL SI	7-0801	112
la Type of W		Oil Well	X	Gas Well		Dry	Other		Ē.	J. 1 3 5 -2	+	6	If Indian, Allot	tee or Tr	nbe Name
b Type of C	ompletion		lew We		Work (	Over [	Реереп [	F	Plug Back	X Di	ff Resvr,				
		Oth	ner							:	\$ \frac{1}{2} \fra	17	Unit or CA Ag	rcement	Name and No
2 Name of Op	perator									2107	891136	_U.	<u> MKI</u>		
		BP Am	erica	Produc	tion C	Company	Attn: Chei	rry I		Annual de la constantina		8	Lease Name ar	nd Well I	No
3 Address						3a	Phone No (inc	lude a	rea code)				Rido	ile F I	LS 5
P.C	D. Box 309	92	Hous	ton, T	772	53		28	1-366-386	66		9	API Well No		-
4 / Location o	fWell (Report	location cle	early an	d in accord	lance wit	h Federal requi	rements)*						30-	045-0	7052
At surface	790' F	NL & 1	090' I	FEL								10	Field and Pool	or Expl	oratory
													Ote	ro Ch	acra
At top pro	d Interval rep	orted below	,									11	Sec, T, R., M	, on Blo	ock & Survey or Are
į													<b>SEC 32</b> :	; T281	N; R08W_
At total depth											12	2 County or Parish 13 St			
												<u>.</u>	San Juai		NewMexic
14 Date S	pudded		15	Date T	D Reach	ned	16	Date C D &	Ompleted A X	Ready to	Drod	17	Elevations (DF	, RKB, I	RT, GL)*
	09/05/195	7			11/10	/1957	السا	Dα	Λ Δ	3/5/2				2929	•
18 Total I			4718'			lug Back T D	MD	4	675'	20.	Depth Brid	lge P	lug Set ME		
	TV						TVD					_	TV	D	
	lectne & Othe	er Mechanic	al Logs	Run (Subn	nit copy o	of each)			22	Was w	ell cored?		No L Y	es (Subn	nıt analysıs)
CBL									- 1		ST run?	4		—-`	nit report)
										Direction	onal Survey?		X No	Y	es (Submit report)
23 Casin	g and Liner	Record (R	eport a	ill strings	set in w	vell)			r			_			
II-I- C	S/C1		(41/0)	T (1)		- (A (D)	Stage Cemer	nter	No of Sks		Slurry Vol	- [	C T+	Ι.	Name and Dallast
Hole Size 13 3/4"	Size/Grade 10 3/4'		(#/ft) 7 <b>5</b> #	Top (M	(D) B	ottom (MD) 174'	Depth		of Cem		(BBL)	╁	Cement Top*	<del>- -^</del>	Amount Pulled
8 3/4"	7 5/8"		40#		_	2405'			250			+	0'		
6 1/4"	5.5"		.5#	234		4713			300			$\dashv$	Previously Filed		
0 1/4	3.5	13	.511	7 24	$\sim$ $+$	7/13			300	37	· · · · · · · · · · · · · · · · · · ·	-	rreviously riled	+-	
												$\dashv$			
	<del></del>											+			
24 Tubing	Record								<u></u>						
Size		set (MD)	Pack	er Depth (!	MD)	Sıze	Depth Set (N	(D)	Packer De	enth (MD	Size		Depth Set (1	MD)	Packer Depth (MI
2 3/8"		78'		(·		9.0.		)		P (4.14	, , , , , , , , , , , , , , , , , , , ,				
25 Produc	ing Intervals						26 Perforat	ion R	ecord						
	Formation			Тор		Bottom	Perfor				Size		No Holes		Perf Status
A)	Chacra			3177'		3320'	3177	7' <u>-</u> 3	3320			_			
B)										<del></del> .		<u> </u>			
C)			L							—		<u> </u>			
D)												<u> </u>			
	racture, Treat	ment, Ceme	nt Sque	eze, Etc				-							
	epth Interval	, —	102.5	112 1 12	0 -CP	)	6/20 D		mount and T	<u> </u>		) PAT-			
31	77' - 3320		102,0	113 LB	5. of P	roppant, 1	o/30 Brad	y Sa	па 65.%	Qualit	y roam &	z IV		. ***	-
															2007
															.DIV.
20 D 1														<u> 1771</u>	
28 Produ  Date first	ction - Interv	Val A [Hours	Test	<del></del>	Oil	Gas	Water	100	Gravity	Gas		T,	Production Method		
	Date	Tested			BBL	MCF	BBL		rr API	Gra		[	TOGGCHOT METHOC	•	
	02/25/07	24	-	<b>&gt;</b>	Trac	ce   633 mc	fd Trace			1		1	Flowing		
Choke	Tbg Press	C 5	24 h		Oil	Gas	Water	Ga	is Oil	We	Il Status				
	Flwg SI	Csg Pres	s Rate		BBL	MCF	BBL	Ra	Oiji						
3/4"	0	L					Ш	丄		S/	<u>I W/O C-</u>		APPROVA		
28a Produ	ction - Interv	val B [Hours	11 -22		Oil	Trans	IWater	11.44	Caravety	11.5	,——-—-		APPEDIE	D FO	P RECORD
	Date	Tested	Test Prod		BBL -	Gas MCF	Water BBL		Gravity or API	Gas	s vity		ryddiadion-Method	,	
l			-	<b>&gt;</b>									41 11	) L	วกก7
Choke	Tog Press	<u> </u>	24 h		Oil	Gas	Water		is Oil	We	Il Status		<del>- JUL</del>		7001
Size	Flwg SI	Csg Pres	s Rate		BBL	MCF	BBL	Ra	itio				EADMAN	TON F	2007 HELD JHFICE
		<u> </u>		<b>-&gt;</b>				$\perp$					LALIMINA		M
(See instruction	ns and spaces	for addition	nal data	on reverse	e side)	BIRM	1 4 5 m 4 m						DY		~11

		<del></del>		<del></del>									
	oduction - Inter		Had	103	Tion .	Water		1535	<del></del>				
Date first Produced	Test Date	Hours Tested	Test Production	BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
	1			1	1	1	1	[					
Choke		<b></b>	1	<u> </u>	ļ	Western			<u></u>				
Size	Tbg Press Flwg S1	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
0.00	, 5.	losas			1		[						
		<u> 1</u>		<u> </u>	<u></u>				<del></del>				
	oduction - Inter												
Date first	Test	Hours	Test	101	Cias	Water	Oil Gravity	Gas	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity					
	[	1		Į.	[			· ·	l				
Choke	Tbg Press		24 hr	Oil	Gas	Water	Gas Oil	Well Status	***************************************				
Size	Flwg SI	Csy Press	Rate	BBL	MCF	BBL	Ratio						
	1	1		ł	1	1	ł						
29 Dis	sposition of Gas (	sold, used for f	uel, vented, etc	:)	<del></del>		<del> </del>			<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>			
Flar	ed												
									<del> </del>				
									Formation (Log) Markers				
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and													
		val tested, cush	non used, time	tool open, flow	wing and shut-	ın pressures a	and						
rec	covenes							1					
		T	1	T						Тор			
F	ormation	Тор	Bottom		Descri	ptions, Conte	ents, etc	}	Upper Chacra 31				
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32 Ad	Iditional Pamarke	(including plus	unna procedure	<del></del>						<del></del>			
32 Ad	lditional Remarks	(mending prog	ging procedure	=)									
										•			
33 Cir	cle enclosed attac	hments											
1 Electrical/Mechanical Logs (Ifull set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey										*			
	5 Sundry Notice for plugging and cement verification 6 Core Analysis 3 Ott								•				
		r progging and	cement verme										
34 I he	araby and fisher	he foress	nd attacks I C	ormat: := :	mplote == 1 :	rant dist		labla saassat- (s	ad instructions 1*				
on i ne	ereby certify that t	ne ioregoing a	nu anacned inf	ormation is co	impiete and col	nect as deter	mmed from all avai	lable records (see attach	cu instructions)*				
Nat	me (please print)	, Toya (	Colvin				Title	Regulatory A	nalyst				
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1010 1100													
Sign	nature	MX					Da	te <u>7/6/2007</u>					
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						y person kno	wingly and willfull	to make to any departn	nent or agency of the Unite	ed States any false, fictitious			
or fraudule	nt statements or re	epresentations	as to any matte	er within its im	rediction								

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