

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P O Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO.	30091
30-039-29727	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		San Juan 30-5 Unit	
2. Name of Operator				8. Well No.	
ConocoPhillips Company				22F	
3. Address of Operator				9. Pool name or Wildcat	
PO BOX 4289, Farmington, NM 87499					
4. Well Location					
Unit Letter I 2200 Feet From The South Line and 900 Feet From The East Line					
Section 17 Township 30N Range 5W NMPM Rio Arriba County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF&RKB, RT, GR, etc.)	14. Elev. Casinghead	
03/12/2007	03/25/2007	07/18/2007	6332' GL		
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7872'	7867'	DHC - 2448AZ		X	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
Basin Dakota, 7708' - 7828'				No	
21. Type Electric and Other Logs Run				22. Was Well Cored	
				No	

CASING RECORD (Report all strings set in well)

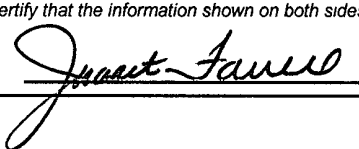
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625 H-40	32.3#	228'	12.25	77sx; 124 cf	5 bbl
7.0 J-55	20#	3348'	8.75	541sx; 1101 cf	14 bbl
4.5 J-55	10.5/11.6#	7872'	6.25	330sx; 663 cf	TOC: 2800'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	7764'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7708' - 7828'	Frac: Pump 630 gal 15% HCL ahead of slickwater @ 30 to 55.5 bpm w/33,957# 20/40 TLC.

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Not Yet		Flowing			Gas Well - SI W/O Facilities		
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/18/2007	1 hr	1/2"	Test Period		33 mcf		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
430# SI	580# SI		0	800 mcf	22 bpd		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold							

30. List Attachments	This is a Blanco Mesaverde/Basin Dakota commingled well per DHC - 2448AZ.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief				DIST. 3
Signature	Printed Name	Title	Date	
	Juanita Farrell	Regulatory Specialist	07/27/07	

Ojo Alamo	2348'	2820'	White, cr-gr ss.		
Fruitland	2820'	3115'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2348'
Pictured Cliffs	3115'	5221'	Bn-Gry, fine grn, tight ss.	Fruitland	2820'
				Pic.Cliffs	3115'
				Cliffhouse	5221'
Cliff House	5221'	5506'	Light gry, med-fine gr ss, carb sh & coal	Point Lookout	5506'
				Gallup	6829'
Point Lookout	5506'	6829'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn	7519'
				Graneros	7572'
Gallup	6829'	7519'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Dakota	7703'
Greenhorn	7519'	7572'	Highly calc gry sh w/thin lmst.		
			ss w/pyrite incl thin sh bands clay & shale break		
Graneros	7572'	7703'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7703'		Lt to dk gry foss carb sl calc sl silty		