

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 468' FNL & 2059' FWL, Section 30, T27N R4W, NMPM

2007 JUL 26 8 48 AM
RECEIVED
070 FARMINGTON NM
5. Lease Number
BMSF-080670
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. San Juan 27-4 Unit
Well Name & Number
San Juan 27-4 Unit #49N

9. API Well No.

30-039-30201

10. Field and Pool

Basin Dakota/Blanco MV

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Casing

RCVD JUL30'07

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

7/19/07 RIH w/8-3/4" bit. D/O cement & ahead to 3736' intermediate. Circ hole. RIH w/86 jts 7" 20# J-55 ST & C casing set @ 3726'. RU to cement. 7/21/07 pumped pre-flush of 10 bbls Gel water/2 bbls FW. Lead- pumped 560 sx(801cf-142bbls) 50/50 POZ Premium Cement w/.2% Versaset, .1% Halad, 1% Zoneseal. Tail- pumped 61 sx(81cf-14bbls) 50/50 POZ Premium w/2% Bentonite 6 #/sx Phenoseal. Dropped plug & displaced w/149 bbls FW. Bumped plug to 1800#. Circ 29 bbls cement to pit. WOC.

7/22/07 PT casing to 1500# 30/min - good test. RIH w/6-1/4" bit, tagged cement @ 3670'. D/O cement & ahead to 7953' (TD). TD Reached on 7/24/07. Circ hole. RIH w/165 jts 4-1/2" 10.5# J-55 casing & 27 jts 4-1/2" 11.6# J-55 casing set @ 7951'. RU to cement. 7/25/07 pumped pre-flush of 10 bbls gel water/2 bbls H2O. Pumped Scavenger 9 sx(27cf-5bbls) Premium Lite HS FM Cement w/ .3% CD-32, 1% FL-52A, .25 #/sx Cello-Flake, 6.25 #/sx LCM-1. Tail - pumped 300 sx(59cf-11bbls) Premium Lite HS FM Cement w/ .3% CD-32, 1% FL-52A, .25 #/sx Cello-Flake, 6.25 #/sx LCM-1. dropped plug & displaced w/126 bbls H2O. Bumped plug to 1300# Plug down @ 11:50 hrs. RD cementers. ND BOP. RD RR @ 18:00 hrs 7/25/07.

PT, TOC on next report

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 7/26/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

