

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF 080066

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
25 PM 3:321. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address
PO BOX 4289 Farmington NM 874993b. Phone No. (include area code)
(505)326-95974. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 NORTH 1600 WEST
UL: C, Sec: 5, T: 30N, R: 5W

8. Well Name and No.

SAN JUAN 30-5 UNIT 79M

9. API Well No.
30-039-3022410. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota11. County or Parish, State
RIO ARRIBA
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/12/07 MIRU BC #4. NU BOP- PT ok. PT csg to 600#/30min. Good test.

07/13/07 Drill out cmt. Drill 8 3/4" hole to intermediate TD @ 3715' on 07/16/07. Circ & condition hole. RIH w/90 jnts 7", 20#, J-55 csg & land @ 3695'. Lost returns while cir csg to TD. Pump 250 bbl mud @ 9.1 ppg, 65 vis, 25% LCM w/no returns. Build volume. Mix mud w/30% LCM. Pump 250 bbl @ 60 spm w/#2 pump. Regained circ then lost it. Build volume, mix mud.

07/18/07 RU to cmt. Preflush w/10 bbl wtr, 20 bbl gel wtr, 10 bbl wtr. Pump 570sx (810 cf - 144 bbl) Prem Plus Type III cmt w/30 pps POZ A, 2% bentonite, 0.1% Halad 766, 0.2% Veracet (verbal approval to change to foam cmt rcvd from Wayne Townsend 07/16/07). Tail w/90sx (118 cf - 21 bbl) 50/50 POZ cmt w/2% bentonite, 6 pps phenoseal. Displace. Lost total returns 75 bbl into displacement & gained returns back 118 bbl into displacement. Circulated 1 bbl cmt to surface. WOC.

07/19/07 PT 7" csg 1500#/30min. Good test. Drill out cmt. Drill 6 1/4" hole to TD @ 8028' on 07/21/07. Circ. RIH w/10 jnts 4 1/2", 11.6#, J-55 LT&C csg; 162 jnts 4 1/2", 10.5#, J-55, ST&C csg; and 22 jnts 4 1/2", 11.6#, J-55, LT&C csg on top & set @ 8028'. RU to cmt. Pump 471sx (686 cf - 122 bbl) 50/50 Type V cmt w/ 2% bentonite, 3.5 pps phenoseal, 2% CFR-3, 1% HR-5, 0.8% Halad-9. Plug down @ 0248 hrs on 07/21/07 w/1400#. ND BOP. RDMO 07/22/07. Will report 4 1/2" PT and TOC on completion report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

RCVD JUL 30 '07

OIL CONS. DIV.

Signature

Date 07/24/2007

DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD

JUL 26 2007

FARMINGTON FIELD OFFICE
JL Salvetti