State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

The production of the property Name	District IV 1220 S. St. Francis	Dr., Sant	a Fe, NM 875	505		20 South St. Santa Fe, N		Or.					AMENDED REPOR	۲.
Burlington Resources Oil & Gas Company LP POR to 4299 Farmington, NM 497499 Farmington, NM 497499  "Property Coile 30 - Q45-G9846 "Property Coile 30 - Quigley 30 - Q45-G9846 "Property Name Quigley 30 - Q46-G9846 "Property Name Quigley 30 - Q4						,		ТНО	RIZAT	ION	TO T			
Po Box 4389   Farmington, NM 97499   Reason for Filling Code/ Effective Date   RC	Operator name and Address								<sup>2</sup> OGRID Number					
"API Number of Pool Code 1 Property Code 097495   Property Code 0974			_											
BASIN PRUTILADIO COAL   Collaboration   Property Name   Quipley   Property Coal   Property Coal   Property Name   Quipley   Property Name   North-South line   Rest from the   Rest/West line   County   North Name   Proposed Name   North-South line   Property Name   North-South line   Property Name   North-South line   Property Name   Pro			R-889	RC										
Property Code   Orrands   Orrange		46	o Pool	Name	BA	SIN FRUITLA	ND COAL	, , ,						
H.   Surface Location   Section   Formship   Range   Lot.ldn   Feet from the   North/Nouth Lane   790'   West   SAN JUAN     Bottom Hole Location   Township   Range   Lot.ldn   Feet from the   South   790'   West   SAN JUAN     Bottom Hole Location   Township   Range   Lot ldn   Feet from the   North/Nouth Lane   Feet from the   East/West line   County     Lase Code   Possible   Township   Range   Lot ldn   Feet from the   North/Nouth Lane   Feet from the   East/West line   County     Lase Code   Possible   Township   Range   Lot ldn   Feet from the   North/Nouth Lane   Feet from the   East/West line   County     Lase Code   Possible   Township   Range   Lot ldn   Feet from the   North/Nouth Lane   Feet from the   East/West line   County     Lase Code   Possible   Township   Range   Lot ldn   Feet from the   Seat/West Line   County     Lase Code   Possible   Township   Range   Lot ldn   Feet from the   Seat/West Line   County     Lase Code   Possible   Township   Range   Lot ldn   Feet from the   Range   Range   County     Lase Code   Possible   Township   Range   Lot ldn   Feet from the   Range   Range   County     Lase Code   Possible   Township   Range   Lot ldn   Feet from the   Range   Range   County     Lase Code   Possible   Range   Lot ldn   Feet from the   Range   Range   County     Lase Code   Possible   Transporter   Range   County   Range   County     Hill and Gas Transporters   Possible   Township   Range   County   Range   County     Hill and Gas Transporters   Possible   Township   Range   County   Range   County   Range   County     Hill and Gas Transporters   Possible   Range   County   Range   County   Range   County   Range   County   Range   County   Range   Range   County     Hill and Gas Transporters   Range   County   R	<sup>7</sup> Property Cod	le	8 Prop	perty Nan	ne			ω, σ			9 W	ell Numb		_
Ul or lot no. Section   Township   Range   Lot Idn   Feet from the   South   Feet from the   SasaWest line   County			action			Quigl	ey						#1	_
Note				Range	Lot.Idn	Feet from the	North/Sout	th Line	Feet from	m the	East/	West line	County	_
Different   Diff			-	_			South		790'		West		1	
12 Loe Code     Producing Method   16 Gas Connection   15 C-129 Permit Number   16 C-129 Effective Date   17 C-129 Expiration Date   18 C-129 Effective Date   17 C-129 Expiration Date   18 C-129 Effective Date   18 C-129 Effective Date   18 C-129 Effective Date   18 C-129 Expiration Date   18 C-129 Effective Date   18 C-129	Done					ı	T			<u>، حات</u>				_
Timentary   Transporter   19 Transport	UL or lot no.   S	ection	Township	Range	Lot Idn	Feet from the	North/Sou	ith line	Feet from	irom the   East/		west line County		
III. Oll and Gas Transporters						<sup>15</sup> C-129 Peri	mit Number   16 (		C-129 Effective D		Date 17 C-1		 29 Expiration Date	_
18   Transporter   20   Transp		Flo	wing		ate									
South   Section   Sectio			<u> </u>			1 20 -		<u> </u>		22 70	0 D X X X G M	AD ALL CORD A		
Solution	_	r		-		201	POD 1 2 O		/G					
TV. Produced Water  TV. Produced Water  TV. Well Completion Data  TV.			Gia					О						
1V. Produced Water   2st POD ULSTR Location and Description														
IV. Produced Water  23 POD  24 POD ULSTR Location and Description  V. Well Completion Data  25 Spud Date 4/14/1953  26 Hole Size  37 Casing & Tubing Size  38 Depth Set  39 Depth Set  39 Depth Set  30 Depth Set  30 Sacks Cement  13-1/4"  125 Sx  8-3/4"  70 7, 23#, 1-55  4805'  300 Sx   VI. Well Test Data  38 Date New Oil  39 Tost Date 5/17/07  40 Choke Size 20 Oil 20 Water 21 Water 21 Oil 21 Water 22 Oil 23 Water 24 Oil 25 March 26 Horeby certify that the rules of the Oil Conservation Division have been complied with and that the information given-prove is true and complete to file past of psy knowledge asserbilet.  47 Ilder Super Syr Nowledge asserbilet.  48 Approved by:  49 Choke Size  40 Oil CONSERVATION DIVISION  40 CONSERVATION DIVISION  40 Approved by:  40 Approved by:  40 Approved Date:  41 Jul 3 1 2007  42 Depth Set 43 Approved Date:  44 Jul 3 1 2007  45 Depth Set 46 Depth Set 47 Jul 3 1 2007  47 Depth Set 48 Depth Set 48 Depth Set 49 Depth Set 49 Depth Set 40 Depth Set 41 Depth Set 41 Depth Set 41 Depth Set 42 Depth Set 43 Depth Set 44 Depth Set 45 Depth Set 46 Depth Set 47 Jul 3 1 2007  48 Depth Set 47 Depth Set 48 Depth Set 48 Depth Set 48 Depth Set 49 Depth Set 49 Depth Set 40 Depth Set 41 Depth Set 41 Depth Set 41 Depth Set 42 Depth Set 41 Depth Set 42 Depth Set 43 Depth Set 44 Depth Set 45 Depth Set 46 Depth Set 47 Depth Set 48 Depth S	-0	<b></b>										U.S. j	_	
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been complied with and that the information given above is true and complete to the best of my knowledge and belief  Signature:  Printed name: Philana Thompson  Title: Regulatory Tech E-mail Address: thomppp@conocophillips.com  Date: Phone:							1536 1							
complete to the best of my knowledge and belief Signature:    Approved by:   Approved by:   7-31-07   Printed name:   Title: SUPERVISOR DISTRICT # 3   Approval Date:   JUL 3 1 2007   Date:   Phone:   P							1/31/07		OIL CO	NSERV	/ATIO	N DIVISIO	N	
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Printed name: Philana Thompson  Title: SUPERVISOR DISTRICT # 3  Approval Date:  JUL 3 1 2007  E-mail Address: thomppp@conocophillips.com  Date: Phone:	Signature:	M	WII		MI	1/1/	Approved by	/: /	Mark	/ N		7-	31-07	
Title:/ Regulatory Tech E-mail Address: thomppp@conocophillips.com Date:  Phone:  Approval Date:  JUL 3 1 2007	Printed name:	woo j	702											
Regulatory Tech  E-mail Address: thomppp@conocophillips.com  Date:  Phone:	Philana Thompso Title:/		Approval Data											
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