District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tan Type of action: Registration of a pit of	k covered by a "general plan"? Yes Nor below-grade tank Closure of a pit or below-g	o ☐ rade tank ⊠
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON. Facility or well name: WILCH A #5 County: SAN JUAN Latitude 36.71053 Longitude 10	NM 87410 API #: 30-045- 23343 U/L or Qtr	
Pit Type: Drilling Production Disposal PRODUCTION TANK Workover Emergency Lined Unlined STEEL TANK Liner type: Synthetic Thickness mil Clay Pit Volume bbl	Below-grade tank Volume:bblType-of-fluid: Construction material: Double-walled, with leak ditection? Yes If n	t_ explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite ☑ offsite ☐ If offsite, name of facility_remediation start date and end date. (4) Groundwater encountered: No ☑ VAITACH soil sample results and a diagram of sample locations and excavations. Additional Comments PIT LOCATED APPROXIMATELY	(3) Attach a general Yes If yes, show depth below ground surface	description of remedial action taken includingft. and attach sample results. (5)
PIT EXCAVATION: WIDTH N/Aft. LENGTH		
PIT REMEDIATION: CLOSE AS IS: \(\text{\text{A}}\), LANDFARM: \(\text{\tex{\tex		
BEDROCK BOTTOM.		DIST. 3
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline Date: 10/19/06 PrintedName/Title Jeff Blagg - P.E. # 11607 Your certification and NMOCD approval of this application/closure does not be set to the best has been/will be constructed or closed according to NMOCD guideline.	s ⊠, a general permit □, or an alternative OCD	the above-described pit or below-grade tank -approved plan 🗵.
otherwise endanger public health or the environment. Nor does it relieve the regulations. Approval Printed Name/Title Deputy Oil & Gas Inspector, District #3 Signature 11	gnature	any other federal, state, or local laws and/or Date: AUG 0 1 2007
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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3-Point @ 8'	Date Reported:	10-17-06
Laboratory Number:	38834	Date Sampled:	10-13-06
Chain of Custody No:	1593	Date Received:	10-16-06
Sample Matrix:	Soil	Date Extracted:	10-16-06
Preservative:	Cool	Date Analyzed:	10-17-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Wilch A 5 Prod. Pit

Analyst P. Oliver

Review Mulaton



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3-Point @ 8'	Date Reported:	10-17-06
Laboratory Number:	38834	Date Sampled:	10-13-06
Chain of Custody:	1593	Date Received:	10-16-06
Sample Matrix:	Soil	Date Analyzed:	10-17-06
Preservative:	Cool	Date Extracted:	10-16-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

		Det.	
Parameter	Concentration	Limit	
	(ug/Kg)	(ug/Kg)	
Benzene	ND	1.8	
Toluene	ND	1.7	
Ethylbenzene	11.7	1.5	
p,m-Xylene	24.6	2.2	
o-Xylene	14.3	1.0	
Total BTEX	50.6		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Wilch A 5 Prod. Pit

Analyst P. Oder

Review Matter



Chloride

Project #: 94034-010 Blagg / BP Client: Date Reported: 10-17-06 3-Point @ 8' Sample ID: Date Sampled: 10-13-06 Lab ID#: 38834 Soil Date Received: 10-16-06 Sample Matrix: Date Analyzed: 10-17-06 Preservative: Cool Cool and Intact Condition: Chain of Custody: 1593

Parameter

Concentration (mg/Kg)

Total Chloride

59.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Wilch A 5 Prod. Pit

Analyst Malder

Review