

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: _____
Address: 200 ENERGY COURT, FARMINGTON, NM 87410
Facility or well name: THURSTON COM A #1 API #: 30-045- 24042 U/L or Qtr/Qtr A Sec 21 T 31N R 11W
County: SAN JUAN Latitude 36.86066 Longitude 108.02537 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit

Type: Drilling ☐ Production ☒ Disposal ☐ BLOW
Workover ☐ Emergency ☐
Lined ☐ Unlined ☒
Liner type: Synthetic ☐ Thickness _____ mil Clay ☐
Pit Volume _____ bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____
Construction material: N/A
Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

RCVD APR5'07
OIL CONS. DIV.
DIST. 3

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)	0
	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)	0
	No	(0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)	20
	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points)	
Ranking Score (Total Points)			20

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments PIT LOCATED APPROXIMATELY 90 FT. N80E FROM WELL HEAD.

PIT EXCAVATION: WIDTH N/A ft., LENGTH N/A ft., DEPTH N/A ft.

PIT REMEDIATION: CLOSE AS IS: ☒ LANDFARM: ☐ COMPOST: ☐ STOCKPILE: ☐ OTHER ☐ (explain)

Cubic yards: N/A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an alternative OCD-approved plan ☒.

Date: 05/26/06

Printed Name/Title Jeff Blagg - P.E. # 11607

Signature Jeff Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval Deputy Oil & Gas Inspector,

Printed Name/Title District #3

Signature Bob Dick

Date: AUG 01 2007

30-045-24042

36.86066 x 108.02537

VHL

CLIENT:

BP

BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

LOCATION NO: 81773

COCR NO: HALL

FIELD REPORT: PIT CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME: THURSTON COM A WELL #: 1 TYPE: BLOW

QUAD/UNIT A SEC: 21 TWP. 31N RING: 11W PM: NM CNTY: SJ ST: NM

QTR/FOOTAGE: 790 FNL x 790 FEL NE NE CONTRACTOR: HDI - LUGER

DATE STARTED: 5/12/06
DATE FINISHED: 5/12/06ENVIRONMENTAL
SPECIALIST: JCB

EXCAVATION APPROX. NA FT. x NA FT. x NA FT. DEEP. CUBIC YARDAGE: NA

DISPOSAL FACILITY: NA REMEDIATION METHOD: CLOSE AS IS

LAND USE: RANGE/RURAL LEASE: FEE FORMATION: MV

FIELD NOTES & REMARKS:

PIT LOCATED APPROXIMATELY 90 FT. N80E FROM WELLHEAD.

DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: <200

NMOCD RANKING SCORE: 20 NMOCD TPH CLOSURE STD: 100 PPM

SOIL AND EXCAVATION DESCRIPTION:

OVM CALIB. READ. = 51.8 ppm
 OVM CALIB. GAS = 100 ppm RF = 0.52
 TIME: 0950 (am)pm DATE: 5/12

SOIL TYPE: SAND / (SILTY SAND) / SILT / SILTY CLAY / CLAY / GRAVEL / OTHERSOIL COLOR: LILY TANCOHESION (ALL OTHERS): (NON COHESIVE) / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVECONSISTENCY (NON COHESIVE SOILS): (LOOSE) / FIRM / DENSE / VERY DENSE

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

MOISTURE DRY / (SLIGHTLY MOIST) / MOIST / WET / SATURATED / SUPER SATURATEDDISCOLORATION/STAINING OBSERVED: YES / (NO) EXPLANATION -HC ODOR DETECTED: YES / (NO) EXPLANATION -SAMPLE TYPE (GRAB) / COMPOSITE - # OF PTS -

ADDITIONAL COMMENTS

ORIGINAL PIT 25' x 25' x 4' 2". BACKFILLED @

UNKNOWN DATE USE BACKHOLE TO DIG TEST TRENCH IN PIT.

CEMENT FROM 3'-3 1/2' BG. NO EVIDENCE OF HC CONTAMINATION.

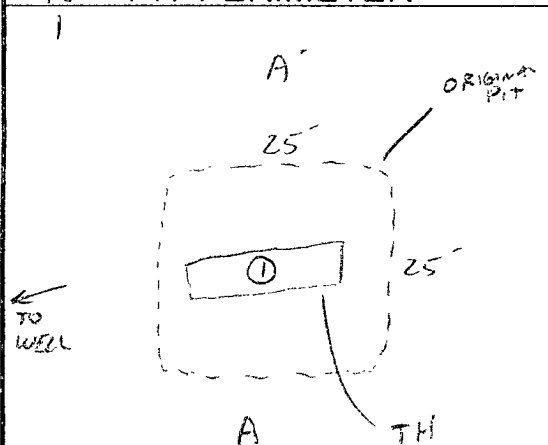
CLOSED**FIELD 418.1 CALCULATIONS**

SCALE



0 FT

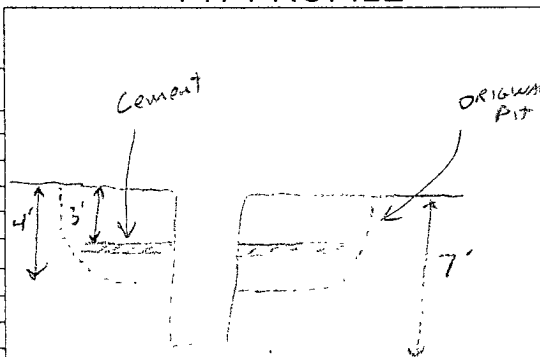
N

PIT PERIMETER**OVM
READING**

SAMPLE ID	FIELD HEADSPACE (ppm)
1 @	
2 @	
3 @	
4 @	
5 @	
1 @ 7'	3.1

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
1 @ 7'	T/B/CL	0420

PASSED**PIT PROFILE**

PD = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW
 TH = TEST HOLE, ~ = APPROX.; T.B. = TANK BOTTOM

TRAVEL NOTES:

CALLOUT:

ONSITE: 5/12/06

Hall Environmental Analysis Laboratory

Date: 24-May-06

CLIENT: Blagg Engineering
Lab Order: 0605162
Project: Thurston Com A #1
Lab ID: 0605162-02

Client Sample ID: Blow, 1 @ 7'
Collection Date: 5/12/2006 9:20:00 AM
Date Received: 5/16/2006
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	5/23/2006 7:24:57 AM
Surr: DNOP	95.3	61.7-135		%REC	1	5/23/2006 7:24:57 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: HLM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	5/18/2006 7:46:43 PM
Surr: BFB	89.7	81.7-127		%REC	1	5/18/2006 7:46:43 PM
EPA METHOD 8021B: VOLATILES						Analyst: HLM
Benzene	ND	0.050		mg/Kg	1	5/18/2006 7:46:43 PM
Toluene	ND	0.050		mg/Kg	1	5/18/2006 7:46:43 PM
Ethylbenzene	ND	0.050		mg/Kg	1	5/18/2006 7:46:43 PM
Xylenes, Total	ND	0.15		mg/Kg	1	5/18/2006 7:46:43 PM
Surr: 4-Bromofluorobenzene	93.1	77.6-114		%REC	1	5/18/2006 7:46:43 PM
EPA METHOD 9056A: ANIONS						Analyst: MAP
Chloride	110	1.5		mg/Kg	5	5/18/2006 5:59:44 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

**HALL ENVIRONMENTAL
ANALYSIS LABORATORY**

4901 Hawkins NE, Suite D
Albuquerque, New Mexico 87109
Tel. 505.345.3975 Fax 505.345.4107
www.hallenvironmental.com

[illegible]

QA/QC SUMMARY REPORT

Client: Blagg Engineering
 Project: Thurston Com A #1

Work Order: 0605162

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: E300									
Batch ID: 10442									
Sample ID: MB-10442		MBLK							Analysis Date: 5/18/2006
Chloride	ND	mg/Kg	0.30						
Sample ID: LCS-10442		LCS							Analysis Date: 5/18/2006
Chloride	14.74	mg/Kg	0.30	98.3	90	110			
Method: SW8015									
Batch ID: 10457									
Sample ID: MB-10457		MBLK							Analysis Date: 5/23/2006
Diesel Range Organics (DRO)	ND	mg/Kg	10						
Sample ID: LCS-10457		LCS							Analysis Date: 5/23/2006
Diesel Range Organics (DRO)	40.51	mg/Kg	10	81.0	64.6	116			
Sample ID: LCSD-10457		LCSD							Analysis Date: 5/23/2006
Diesel Range Organics (DRO)	39.81	mg/Kg	10	79.6	64.6	116	1.75	17.4	
Method: SW8015									
Batch ID: 10440									
Sample ID: MB-10440		MBLK							Analysis Date: 5/18/2006
Asoline Range Organics (GRO)	ND	mg/Kg	5.0						
Sample ID: LCS-10440		LCS							Analysis Date: 5/18/2006
Asoline Range Organics (GRO)	20.70	mg/Kg	5.0	82.8	73.4	115			
Method: SW8021									
Batch ID: 10440									
Sample ID: MB-10440		MBLK							Analysis Date: 5/18/2006
Benzene	ND	mg/Kg	0.050						
Toluene	ND	mg/Kg	0.050						
Ethylbenzene	ND	mg/Kg	0.050						
Xylenes, Total	ND	mg/Kg	0.15						
Sample ID: LCS-10440		LCS							Analysis Date: 5/18/2006
Benzene	0.3754	mg/Kg	0.050	98.8	77.5	123			
Toluene	1.982	mg/Kg	0.050	92.6	85.3	129			
Ethylbenzene	0.3801	mg/Kg	0.050	97.5	79.6	121			
Xylenes, Total	2.043	mg/Kg	0.15	97.3	80	130			

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory

Sample Receipt Checklist

Client Name **BLAGG**

Date and Time Received:

5/16/2006

Work Order Number **0605162**

Received by **GLS**

Checklist completed by

Lee Hedrick

Signature

5/16/06

Date

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☒

Yes ☐

No ☐

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

3°

4° C ± 2 Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding

Comments:

Corrective Action