District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: Operator: Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: ROELOFS #3E API#: 30-045- 25009 U/L or Qtr/Qtr P Sec 9 T 29N R 8W Longitude_ 107.67467 County: SAN JUAN Latitude 36.73558 NAD: 1927 🗌 1983 🛛 Surface Owner Federal 🖾 State 🗌 Private 🔲 Indian 🗌 Pit Below-grade tank Type: Drilling ☐ Production ☒ Disposal ☐ Volume: bb! Type-of-fluid: Workover ☐ Emergency ☐ Construction material Lined Unlined STEEL TANK Double-walled, with leak of at, explain why not RCUD APR5'07 Liner type: Synthetic Thickness mil Clay Pit Volume OIL CONS. DIV. DIST. 3 Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. 81 FT. N69W FROM WELL HEAD. Additional Comments PIT LOCATED APPROXIMATELY PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ∅, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) Cubic yards: BEDROCK BOTTOM. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\subseteq \), a general permit \(\subseteq \), or an alternative OCD-approved plan \(\subseteq \). 11/6/06 Date: Jeff Blagg – P.E. # 11607 Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Deputy Oil & Gas Inspector, AUG 0 2 2007 Approval: District #3 Printed Name/Title_

SAMPLE

ANALYSIS

- 5 - C

PASSED

TIME

1255

ONSITE: 10-30-06

TRAVEL NOTES.

P.D = PIT DEPRESSION, B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

CALLOUT: __



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client.	Blagg / BP	Project #:	94034-010
Sample ID:	5 - Point @ 6'	Date Reported:	11-03-06
Laboratory Number:	38989	Date Sampled:	10-30-06
Chain of Custody No:	1642	Date Received:	10-31-06
Sample Matrix:	Soil	Date Extracted:	11-01-06
Preservative:	Cool	Date Analyzed:	11-02-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	5.6	0.2
Diesel Range (C10 - C28)	14.8	0.1
Total Petroleum Hydrocarbons	20.4	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Roelofs #3E Dehy.

Analyst Mulacker

Shah Warll



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5 - Point @ 6'	Date Reported:	11-03-06
Laboratory Number:	38989	Date Sampled [.]	10-30-06
Chain of Custody:	1642	Date Received:	10-31-06
Sample Matrix:	Soil	Date Analyzed.	11-02-06
Preservative:	Cool	Date Extracted:	11-01-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	16.3	1.7	
Ethylbenzene	5.6	1.5	
p,m-Xylene	119	2.2	
o-Xylene	31.3	1.0	
Total BTEX	172		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Roelofs #3E Dehy.

Mustre m Wallers Analyst Blub Waull
Review



Chloride

Client:

Blagg / BP

94034-010

Sample ID:

5 - Point @ 6' 38989

11-02-06

Lab ID#: Sample Matrix:

Soil

Date Reported: Date Sampled:

Date Received:

Project #:

10-30-06 10-31-06

Preservative:

Cool

Date Analyzed:

11-02-06

Condition:

Cool and Intact

Chain of Custody:

1642

Parameter

Concentration (mg/Kg)

Total Chloride

28.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Roelofs #3E Dehy.

Juli Warll

CHAIN OF CUSTODY RECORD

1642

Client / Project Name		Project Location							Λ.	NALYSIS / I	DADAMETE	De			
BLAGE /BP		ROELOFS	# 3	E					Ai	NAL1313 / 1	ANAMETE	.no			
Sampler:		Client No.				ω							Remarks	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
BLAGE/BP Sampler: JEFF BLAGE	>	94034	-010	>		of	 		1						
Sample No./ San	nple Sample	Lab Number	i	Sample Matrix		No. of Containers	70%	BTE + 802 (73						
5 POINT 06' 10/3		38989		OIL		(×	یز	بذ			DEHT			
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Relinquished by: (Signature)			Date	Time	Receiv	ed by	(Signa t u	re)	7/	ll			Date	1	me
Relinquished by: (Signature)	<u> </u>	10/	31/06	1440	02	SCA	d	0	m	ll			131/06	14	40
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Relinquished by: (Signature)					Receiv	/ed by:	(Signatu	ıre)							
				DO"	TEC	7,4		^,				Sample	Receipt		
		l.											Υ	N	N/A
		B 3		796 U.S ngton, N				4			Red	ceived Intact			
			ramil	(505)			0/40	I			Cool	- Ice/Blue Ic	e /		



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client.	QA/QC		Project #:		N/A
Sample ID:	11-02-06 QA/Q	С	Date Reported:		11-03-06
Laboratory Number	38985		Date Sampled.		N/A
Sample Matrix:	Methylene Chlori	de	Date Received		N/A
Preservative:	N/A		Date Analyzed.		11-02-06
Condition:	N/A		Analysis Request	ed:	TPH
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	07-11-05	1.6200E+003	1.6216E+003	0.10%	0 - 15%
Diesel Range C10 - C28	07-11-05	1.3298E+003	1.3325E+003	0.20%	0 - 15%
Blank Conc. (mg/L - mg/K	g) -	Concentration		Detection Lin	hit
Contraction of the contract of	g)	Concentration ND		Detection Lin 0.2	i(t)
Gasoline Range C5 - C10	9)	unt varantitati		33.8 30273 20071	hit
Gasoline Range C5 - C10 Diesel Range C10 - C28	n - Personal de la composition della compositio	ND	Angeren en e	0.2	hit
Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons	- Challe dialog - Think dialog - Thi	ND ND	A TO STANKE WAS A PROBLEM OF THE	0.2 0.1 0.2	
Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons	n - Personal de la composition della compositio	ND ND	A STANCE OF THE STANGERS OF STANGERS	0.2 0.1	
Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Conc. (mg/Kg)	- Challe dialog - Think dialog - Thi	ND ND ND ND	A TO STANKE WAS A PROBLEM OF THE	0.2 0.1 0.2	
Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10	Sample	ND ND ND	% Difference	0.2 0.1 0.2 Accept Range	
Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10 Diesel Range C10 - C28	Sample	ND ND ND Duplicate ND	% Difference 0.0%	0.2 0.1 0.2 Accept Range 0 - 30%	
Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10 Diesel Range C10 - C28	Sample ND 2.3	ND ND ND Duplicate ND	% Difference 0.0% 0.0%	0.2 0.1 0.2 Accept Range 0 - 30%	
Blank Conc. (mg/L - mg/K Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10 Diesel Range C10 - C28 Spike Conc. (mg/Kg) Gasoline Range C5 - C10	Sample ND 2.3	ND ND ND Duplicate ND 2.3	% Difference 0.0% 0.0%	0.2 0.1 0.2 Accept Range 0 - 30% 0 - 30%	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 38985 - 38989 and 39012 - 39014.

Review

Slub Wall



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client.	N/A	İ	Project #		N/A
Sample ID [.]	11-02-BTEX QA/G)C	Date Reported		11-03-06
_aboratory Number	38985		Date Sampled		N/A
Sample Matrix	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed		11-02-06
Condition	N/A		Analysis.		BTEX
Calibration and	l-Cal RE:	C-Cal RF:	No. 2 11 16 18 18 18 18 18 18 18 18 18 18 18 18 18	Blank	Detect.
Detection Limits (ug/L)		Accept. Rang	je 0 - 15%	Conc	Limit
3enzene	4 3404E+007	4 3491E+007	0.2%	ND	0.2
Toluene	5.6963E+007	5 7077E+007	0.2%	ND	0.2
Ethylbenzene	2 6434E+007	2 6487E+007	0.2%	ND	0.2
o,m-Xylene	1 0438E+008	1 0459E+008	0.2%	ND	0.2
o-Xylene	4 5793E+007	4 5884E+007	0.2%	ND	0.1
Duplicate Conc⊮(ug/Kg) ∑	Sample	Duplicate	s (198 <mark>%) Diff</mark> lage (1888) receitaire de la constant	Accept Range	Detect Limit
Benzene	ND	ND	0.0%	0 - 30%	1.8
Benzene Toluene	ND 7.0	ND 6.9	0.0% 1.4%	0 - 30% 0 - 30%	1.8 1.7
Benzene Toluene Ethylbenzene	ND 7.0 1.6	ND 6.9 1.6	0.0% 1.4% 0.0%	0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5
Benzene Toluene Ethylbenzene p,m-Xylene	ND 7.0 1.6 4.6	ND 6.9 1.6 4.4	0.0% 1.4% 0.0% 4.3%	0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2
Benzene Toluene	ND 7.0 1.6	ND 6.9 1.6 4.4	0.0% 1.4% 0.0%	0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5
Benzene Toluene Ethylbenzene p,m-Xylene	ND 7.0 1.6 4.6 ND	ND 6.9 1.6 4.4	0.0% 1.4% 0.0% 4.3% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	ND 7.0 1.6 4.6 ND	ND 6.9 1.6 4.4 ND	0.0% 1.4% 0.0% 4.3% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Benzene Foluene Ethylbenzene o,m-Xylene o-Xylene Spike Conc. (ug/Kg)	ND 7.0 1.6 4.6 ND	ND 6.9 1.6 4.4 ND	0.0% 1.4% 0.0% 4.3% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Benzene Foluene Ethylbenzene o,m-Xylene o-Xylene Spike Conc: (ug/Kg)	ND 7.0 1.6 4.6 ND Sample	ND 6.9 1.6 4.4 ND Amount Spiked 50.0 50.0	0.0% 1.4% 0.0% 4.3% 0.0% Spiked Sample	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Benzene Foluene Ethylbenzene o,m-Xylene o-Xylene	ND 7.0 1.6 4.6 ND Sample ND 7.0	ND 6.9 1.6 4.4 ND Amount Spiked 50.0 50.0	0.0% 1.4% 0.0% 4.3% 0.0% Spiked Sample 50.0 56.9	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0 Accept Range

ND - Parameter not detected at the stated detection limit.

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments:

QA/QC for Samples 38985 - 38989 and 39012 - 39014.

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Review