## UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SHINDRY	NOTICES	AND	REPORTS	ON	WELL	C
JUNUKI	MOLICES	AND	KEPUKIS		VVELL	_ =

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORMAP	PROVED	
OM B No.		
Expires:	March 31	2007

5. I	Lease	Serial	No

SF	08	03	79	Α
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6. If Indian, Allottee or Tribe Name

abandoned we	ell. Use Form 3160 - 3 (APD) for s	such p	roposals.	7 50 5		
SUBMIT IN TRI	PLICATE - Other instructions o	n reve	ərse side.		or CA/Agreement, Name and/or N	lo.
1. Type of Well Oil Well	Gas Well Other		ŖĔĊį	[VFI)	an 29-6 Unit	
2. Nameof Operator			2.00 (5.6%)		ÙÀN 29-6 UNIT 71M	_
ConocoPhillips Company 3a. Address		No linch	ude area code)	30-039		
PO BOX 4289 Farmingto		)326-9			and Pool, or Exploratory Area	_
	e., T., R., M., or Survey Description)	<u></u>			Mesaverde/Basin Dakota	3
1240 NORTH 1465 EAST UL: B, Sec: 17, T: 29N, R				11. Count RIO AF NM	ty or Parish, State RRIBA	
12. CHECK AP	PROPRIATE BOX(ES)TO INDICATE	E NATI	URE OF NOTICE, RI	EPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		T	YPEOF ACTION		,	
Notice of Intent	Acidize Deepen AlterCasing Fracture		Production (State	rt/Resume)	Water Shut-Off Well Integrity	- 41
X Subsequent Report	Change Plans		· ·		X Other Completion Deta	<u> 311</u>
Final Abandonment Notice	Change Plans Plugand Convert to Injection Plug Bac		n Temporarily Aba	andon		
testing has been completed. Fin determined that the site is ready 5/17/07 RU W/L. Run GI Wayne Townsend (BLM Rigless Completion: 06/08/07 NU frac stack. Perf DK: 7988' - 8031', 1 Frac 7988' - 8136' : Pum 06/11/07 Perf PLO/LMF: Frac: Pump 10 bbl 15% Perf UMF/CLH: 5286' - 5 Frac: Pump 10 bbl 15% Flow well 2 days. 07/11/07 MIRU Key #28. 07/17/07 Run MV flow te 07/19/07 Run DK spinne ND BOP NU master valv 14. I hereby certify that the foreg Name (Printed/Typed)	R/CCL/CBL F/8138' (PBTD) T/St ) & HenryVillanueva (OCD) to pro- PT frac stack and csg to 4100#/- 4 holes, 0.34" dia., 1 spf; 8045'- p 10 bbl 15% HCL ahead of 30,0 5772' - 6216', 30 holes, 0.34" dia. HCL ahead of 10,050 gal 60Q sli 630', 29 holes, 0.34" dia., 1 spf HCL ahead of 12,060 gal 60Q sli NU BOP - PT ok. Clean out to 8 est. Circulate. r test. Tag for fill - no fill. 07/20/0 re. RDMO 07/20/07 Turn over to	urface oceed 15min · 8136 000 ga a., 1 s ickwat ickwat ickwat	TOC @ 4110' (7' with no remediated.  Good test.  52 holes, 0.34" deal slickwater pad 50 hopf.  ter pad @ 50 to 54  PBTD) on 07/14/0  w/258 jnts 2 3/8", action.	csg set on neces lia., 2 spt 6 bpm w/w/100,00 bpm w/r. Circulary J-55, 4.7	deen completed, and the operator has @ 4111'- 6/07/07 Verbal sarry).  f /40,000# 20/40 TLC.  00# 20/40 brady sand.  100,000# 20/40 brady sarrate.  70# EUE tbg and set @ 78	from
Juanita Farrell		Title	Regulatory Spec	cialist	OIL CONS. DIV.	
Signature Sugart 7	anell	Date	07/24/2007		DIST. 3	<u></u>
1	THIS SPACE FOR FEDERAL	OR	STATE OFFICE	USE		
certify that the applicant holds legal which would entitle the applicant		t lease	Title Office		Date	= - <del>-</del>
States any false, fictitious or fraud	le 43 U.S.C. Section 1212, make it a crime for a ulent statements or representations as to any	matter v	ni knowingly and willfully within its jurisdiction.	w make to at	my department or agency of the United	n T

(Instructions on page 2)



JUL 30 2077

FARMINGTON FIELD OFFICE

TO SAMPLES