## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE\*
(See other In.tructions on

FOR APPROVED OMB NO 1004-0137

OMB NO 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL N

				BUKE	AU OF LA	ND MANA	JEMEN	ŀΤ			] "	NMSF-080	277		
WELL (	COMP	LETIC	N OR	REC	OMPL	ETION	REP	ORT AND	10	G*		6 IF INDIAN, ALLOTTEE OR TRIBE NAME			
Ta TYPE OF WELL:  OIL ORY OTHER OF WELL:  ORY OTHER OTHER OF WELL ORY OTHER OT												7 INIT AGREEMENT NAME			
6 TYPE OF COMPLETION.												7 UNIT AGREEMENT NAME PEr San, Juan 29-6 Unit			
NEW WORK DEEP- PLUG / DIFF RESVR Other											8. F/	8. FARM OR LEASE NAME, WELL NO			
21.0												[실원] San Juan 29-6 Unit #59C			
2 NAME OF OPERATOR  ConocoPhillips												9 API WELL NO.			
3 ADDRES			10 F	30-039-29868-00\$\ 10 FIELD AND POOL, OR WILDCAT											
P	O BOX 4	289, Farn		Blanco Me	sa Verde										
						nce with any	/ State re	equirements)*				11 SEC, T, R, M., OR BLOCK AND SURVEY OR AREA			
At surface Unit M (SENE) 500' FSL, 2630' FEL											Sec. 5 T29N R6W, NMPM				
At top pr	rod interva	l reported	below	Sar	ne as ab	ove									
At total d	depth	Same a	s above	<b>,</b>											
					1	4 PERMIT	NO.	DATE ISSUI	ED		12. (	COUNTY OR	13. STATE		
					1						1	PARISH Rio Arriba	New Mexico		
15. DATE SPI	UDDED 1	16. DATE	T D. REACHE	D	17 DATE CO	OMPL. (Read)	to prod	,	18 EI	LEVATIONS (DF, F	KB, RT,	BR, ETC.)*	19. ELEV. CASINGHEAD		
3/6/07		3/18			7/20		=====	<del></del>	GL	6782'	KB	6798'			
20 TOTAL DE	EPTH, MD 8	tt∨Ð	21 PLUG,	BACK T	.D , MD &TVD	22. IF MU	LTIPLE C HOW N			ITÉRVALS PRILLED BY	ROTA	RYTOOLS	CABLE TOOLS		
	)94'			10099			1		<u> </u>		yes		1		
24 PRODUC	TION INTER	RVAL (S) OF	THIS COMP	LETION-	TOP, BOTTO	M, NAME (MD	AND TVE	))*				25. WAS DIRECT			
Blance	o Mesa	Verde 4	470' - 60	35'								30/4/2/48	No		
26. TYPE ELE				Ray	Casing	Collar					27 WA	S WELL CORED	No		
28						CASING R	ECORD	(Report all string	s set ırı	ı well)					
CASING SIZ			HT, LB./FT	DEF	TH SET (MD	13-1/2"	HOLE SIZE TOP OF CEMENT, CEMENTING RE				32 bbis				
9 5/8" H-40 7" J-55		23#	32.3# 23#		3857'	8 3/4"		surface; 307	(643 cf)			0 bbis Tot = 2 700'			
4 1/2" J-55		10.5	10.5#		6094'				OC 3390';158sx (313						
29.	705/44	5) I 50	LINER R				D. (0.45)	30				BING RECORD			
SIZE	TOP (MI	b) BO	FTOM (MD)	SAC	CKS CEMENT	SCREE	N (MD)	2-3/8"		DEPTH SET   5893'	(MD)	PA	CKER SET (MD)		
24 DEDECIDA	TION PECO	DPD (/atao/	d cize and nu	mbas)		32.		100	D CUI	OT EDACTURE	CENE	NT COUFEZE E	70		
31 PERFORATION RECORD (Interval, size and number)  @1SPF											% HCL Acid. Frac w/60Q Slickfoam w/				
LMF 5864'											y Sand. Total N2=1060100 scf. Acid, Frac w/60Q Slickfoam w/97069# Total N2 =1062300 scf.				
PLO 6035						5270' -	5705'								
CH 5577' - 5270' = 23 holes UMF 5705' - 5586' = 7 holes						4470'-	20/40 Brady Sand. 4470' - 5125' Pumped 840 gal 1				5% HCL. Frac w/75 Q 20# Linear gel				
Lewis 512		=27 hole	es				w/205719# 20/40 E				rady S	and. Total N2	= 1397900 scf.		
Total holes	s = 87														
						-				<del></del>					
33.	COUCTION		PRODU	CHONIC	AFTHODY FIO	ring gas lift or		ODUCTION	7.0			WELL STATUS (F	KCUI GUCO'NT		
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing SI W/O Facilities						Flowing				SI	OIL CONS. DIV.				
DATE OF TEST		HOURS 1	ESTED	СНОК		OD'N FOR ST PERIOD	OILB	BL	GAS-	-MCF	WATE	RBBL	GAS-OIL RATIO DIST, 3		
7/20/07	,	1		1/1	2"				88.7	1 mcf	1 bw		u		
		1	CASING PRESSURE		CALCULATED OIL		<b></b>	GAS-MCF	WATER-BBL				OIL GRAVITY-API (CORR.)		
SI 380# 340#		24-HOI	R RATE			2129 mcf/d 24 bwpd									
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						<del> </del>	2129 MCT/Q  24 DWPQ				TEST WITNESSED BY				
			e sold												
35. LIST OF AT			Ve			-									
36. I hereby cer					n is complete a	nd correct as	determine	d from all available	records	1					

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE Regulatory Technician

JUL 3 1 2007

FARMINGTON FIELD OFFICE
BY 1. Solvers

7/23/07

DATE



Ojo Alamo	2816′	2974′	White, cr-gr ss.	Ojo Alamo .	2816′
Kirtland	2974'	3311'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2974'
Fruitland	3311′	3702'	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Fruitland	3311'
Pictured Cliffs	3702′	3865′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3702'
Lewis	38651	4448'	Shale w/siltstone stringers	Lewis	3865′
Huerfanito Bentonitê	4448′	4714'	White, waxy chalky bentonite	Huerfanito Bent.	4448'
Chacra	4714'	5268'	Gry fn grn silty, glauconitic sd stone	Chacra	4714'
100	TE Name		w/drk gry shale	Mesa Verde	5268′
Mesa Verde	5268′	5579′	Light gry, med-fine gr ss, carb sh	Menefee	5579 <i>'</i>
			& coal	Point Lookout	5876 <i>'</i>
Menefee	5579′	5876'	Med-dark gry, fine gr ss, carb sh & coal		
Point Lookout	5876'	•	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		

(A-2112866-1AMM)

70C : 2 200'

1. 56 year