Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF 080379A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,.
Other

2007 JUL 27 PM

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
San Juan 29-6 Unit (DK) Need CA

2. Name of Operator
ConocoPhillips Company

RECEIVED

8. Lease Name and Well No.
SAN JUAN 29-6 UNIT 71M

3. Address
PO BOX 4289 Farmington NM 87499

3.a Phone No. *(Include area code)*
(505)326-9597

9. API Well No.
30-039-30133 - 01C1

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At Surface 1240 FNL & 1465 FEL, Unit B Sec. 17, T29N R6W

At top prod. interval reported below

At total depth 1680 FNL & 804 FEL, Unit H Sec. 17, T29N R6W

10. Field and Pool, or Exploratory
Blanco Mesaverde/Basin Dakota

11. Sec., T., R., M., on Block and Survey or Area B Sec: 17 29N 6W

12. County or Parish RIO ARRIBA

13. State NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed ☐ D & A ☒ Ready to Prod.	17. Elevations (DF, RKB, RT, GL)*
04/11/2007	05/11/2007	07/20/2007	6743' GL

18. Total Depth: MD 8160' TVD 8054	19. Plug Back T.D.: MD 8138' TVD 8032	20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	229'		77sx; 124cf	22 bbl	Surface	5 bbl
8.75	7.0 L-80	23#	0	4111'		542sx; 1062cf	189 bbl	TOC: 700'	
6.25	4.5 L-80	11.6#	0	8158'		296sx; 594 cf	105 bbl	TOC : ~~2700'~~ 4110'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7893'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7988'	8136'	7988' - 8031'	0.34"	14	1 spf
B)			8045' - 8136'	0.34"	52	2 spf
C)						
D)						

27. Acid, Fracture, Treatment, Cement Sqeeze, Etc.

Depth Interval	Amount and Type of Material
7988' - 8136'	Frac: Pump 10 bbl 15% HCL ahead of 30,000 gal slickwater pad @ 56 bpm w/40,000# 20/40 TLC.

RCVD AUG 2'07
OIL CONS. DIV.
DIST. 3

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/26/07	7/19/07	1hr	→		39 mcf				Flowing

Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
1/2"	SI 745	600	→	0	926 mcfd	9 bbl		Gas Well - Producing

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
JUL 30 2007
FARMINGTON FIELD OFFICE
BY T. Salyers

(See Instructions and spaces for additional data on page 2)

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2772
				Kirtland	2938
				Fruitland	3358
				Pictured Cliffs	3732
				Huerfanito Bent.	4486
				Upper Cliffhouse	5824
				Cliffhouse	5520
				PT Lookout	5907
				Mancos	6322
				Greenhorn	7886
				Dakota	7987

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde / Basin Dakota commingled well per DHC - 2485AZ.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geological Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Juanita Farrell Title Regulatory Specialist

Signature Juanita Farrell Date 07/26/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.