Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No 1004-0137
Expires: March 31, 200

BUREAU OF LAND MANAGEMENT	Expires. Match 51, 2007
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Senal No SF-078899A
Do not use this form for proposals to drill offf then an abandoned well. Use Form 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE- Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oll Well O Gas Well Other	8. Well Name and No.
2 Name of Operator MERRION OIL & GAS CORPORATION	ALTERNATIVE ROCK No. 1 9. API Well No.
3a Address 3b Phone No. (include area code)	30-045-30250
610 REILLY AVENUE, FARMINGTON, NM 87401 505-324-530 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area So. Gallegos Frt Sd Pic Cliffs
905' FNL & 1640' FWL SECTION 20, T26N, R11W	11. County or Parish, State San Juan, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Acidize	Other
Final Abandonment Notice Convert to Injection Plug Back Water Disp	
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including redetermined that the site is ready for final inspection.) 7/18/07 MIRU JC Well Service on 7/18/07. POOH w/ rods. MIRU KPPS. Tie onto tubing at bbl. Install BOP and POOH w/ tubing. Close blinds and tie into casing with cement pump. Pun balls. Continue with .25#/sk celloflake for next 5 bbl. Pump total of 20 bbl @ 3BPM and 150 ps bbl as pressure allowed (1600 psig max). Total of 26 bbl (125 sacks) 15.5# type 5 cement w/ 2% down and let sit for 10 minutes. Bleed off pressure and open blind rams. Cement at surface. Pu RDMOL JC well service. Will install dry hole marker tomorrow. and remove surface equipme reclamation to follow.	nd establish injection rate 4 BPM @ 200 psi for 10 np 6.5 bbl cement. Shut down and drop 44 frac ig before catching pressure. Bump in additional 6 CaCl2 into well (casing capacity + 3.5 bbl). Shut II BOP and rinse cement off. RDMOL KPPS. Int and abandon lines next week. Location
7/20/07 Break down wellhead and install dry hole marker. Surface equipment removal and le	ocation reclamation to follow. RCVD AUG2'07 OIL CONS. DIV.
	DIST. 3
14. I hereby certify that the foregoing is true and correct Name (Prifted/Typed) Title DRILLING & PR	ODUCTION MANAGER
Signature Date	07/29/2007
THIS SPACE FOR FEDERAL OR STATE OFFI	CE USE
Approved by Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willf States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	ully to make to any department of the service with the

(Instructions on page 2)

JUL 3 1 2007

NMOCD &

ENHANCEON LETT OFFICE