

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____

2. Name of Operator
ConocoPhillips Company

3. Address PO BOX 4289 Farmington NM 87499 3.a Phone No. (Include area code) (505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 815 FSL & 1665 FEL Unit O, Sec. 17, T31N R7W
At top prod. interval reported below
At total depth 754 FSL & 733 FEL, Unit P, Sec. 17, T31N R7W

14. Date Spudded 10/21/2006 15. Date T.D. Reached 11/09/2006 16. Date Completed 07/18/2007 ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 6240' TVD 6065' 19. Plug Back T.D.: MD 6199' TVD 6024 20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) Gr/CCL/CBL 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	234'		150sx;182cf	32 bbl	Surface	15 bbl
8.75	7.0 J-55	20# 23*	0	3315'		525sx; 1236cf	220 bbl	Surface	60 bbl
6.25	4.5 J-55	10.5#	0	6231'		330sx; 479 cf	85 bbl	TOC: 5527'	
								3330'	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5705'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	4550'	6090'	4550' - 5100'	0.34"	30	1 spf
B)			5180' - 5586'	0.34"	30	1 spf
C)			5650' - 6090'	0.34"	28	1 spf
D)						

Depth Interval	Amount and Type of Material
4550' - 5100'	Frac w/75Q Linear Gel foam @ 50 to 56 bpm w/195,000# 20/40 brady sand.
5180' - 5586'	Frac: Pump 10 bbl 15% HCL ahead of 60Q slickfoam @ 50 to 54 bpm w/101,570# 20/40 brady sand.
5650' - 6090'	Frac: Pump 10 bbl 15% HCL ahead of 60Q slickfoam @ 50 to 54 bpm w/100,240# 20/40 brady sand.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/18/07	1 hr	→			149 mcf				Flowing
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	SI 891	886	→	0	3564 mcf	3 bpd		Gas well SI - W/O Facilities	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

JUL 30 2007

FARMINGTON FIELD OFFICE
BY T. Salas

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2417
				Kirtland	2578
				Fruitland	3136
				Pictured Cliffs	3542
				Lewis	3705
				Upper Cliffhouse	5155
				Menefee	5545
				PT Lookout	5700

32. Additional remarks (include plugging procedure):

This is a single Blanco Mesaverde well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita Farrell Title Regulatory Specialist

Signature  Date 07/23/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.