

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL GAS WELL DRY Other _____

b TYPE OF COMPLETION. NEW WELL WORK OVER DEEP EN. PLUG BACK DIFF RESVR Other _____

2 NAME OF OPERATOR
ConocoPhillips

3 ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit 1 (NESE) 2262' FSL, 1205' FEL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5 LEASE DESIGNATION AND SERIAL NO
SF-078460

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
NMMN-78423B (M)
San Juan 32-7 Unit

8. FARM OR LEASE NAME, WELL NO.
#43M

9. API-WELL NO
30-045-34076-0002

10 FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.21 T32N R7W, NMPM

14. PERMIT NO _____ DATE ISSUED _____

12 COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED **4/22/07** 16. DATE T D REACHED **5/18/07** 17. DATE COMPL. (Ready to prod) **7/26/07**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6525 KB 6541

19 ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **8132'** 21. PLUG, BACK T D, MD & TVD **8128'** 22. IF MULTIPLE COMPL., HOW MANY* **2**

23. INTERVALS DRILLED BY ROTARY TOOLS **yes** CABLE TOOLS _____

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesa Verde 5150' - 6082'

25. WAS DIRECTIONAL SURVEY MADE
No

26 TYPE ELECTRIC AND OTHER LOGS RUN
Cement bond Log w/Gamma Ray Casing Collars

27 WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	235'	12 1/4"	surface; 198 sx (234 cf)	16 bbls
7" J-55	20#	3745'	8 3/4"	surface; 466sx (1490 cf)	20 bbls
4 1/2" J-55	10.5# & 11.6#	8131'	6 1/4"	466-2850; 353sx (708 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8046'	

31 PERFORATION RECORD (Interval, size and number)
@1SPF
LMF 5722' - 5748' = 6 holes
PLO 5752' - 6082' = 23 holes
UMF 5598' - 5666' = 8 holes
CH 5150' - 5504' = 22 holes
Total holes = 59

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5722' - 6082'	Pumped 420 gal 15% HCL Acid, 60Q slickfoam w/20/40 Brady Sand. Total N2 - 1058000 SCF.
5150' - 5666'	60 Q Slickfoam, W/108909# 20/40 Brady Sand. Total N2- 1141700 SCF.

33. PRODUCTION

DATE FIRST PRODUCTION **SI W/O Facilities** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7/24/07	1	1/2"	→		52.17 mcfd		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
264#	SI - 600#	→		1252 mcfd			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY _____

35 LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order #2491 AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary W. Messner TITLE **Regulatory Technician** DATE **7/30/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
AUG 01 2007
FARMINGTON FIELD OFFICE
BY T. Savets

NMOC

201/02 JT

Ojo Alamo	2127'	2237'	White, cr-gr ss.	Ojo Alamo	2127'
Kirtland	2237'	2980'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2237'
Fruitland	2980'	3421'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2980'
Pictured Cliffs	3421'	3654'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3421'
Lewis	3654'	4123'	Shale w/siltstone stringers	Lewis	3654'
Huerfanito Bentonite	4123'	4405'	White, waxy chalky bentonite	Huerfanito Bent.	4123'
Chacra	4405'	5119'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4405'
Mesa Verde	5119'	5531'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5119'
Menefee	5531'	5750'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5531'
Point Lookout	5750'	6144'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5750'
Mancos	6144'	7100'	Dark gry carb sh.	Mancos	6144'
Gallup	7100'	7827'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7100'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7827'
Greenhorn	7827'	7875'	Highly calc gry sh w/thin lmst.	Graneros	7875'
Graneros	7875'	7978'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7978'
Dakota	7978'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		

(W) BSLP&F -1977