

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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DUPLICATE

(See other instructions on  
reverse side)

2003 SEP 29 AM 10:59

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER				5. LEASE DESIGNATION AND LEASE NO. SF-078764											
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER				6. IF INDIAN ALLOTTEE OR											
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				7. UNIT AGREEMENT NAME											
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254				8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #230A											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1460' FNL & 790' FWL At top production interval reported below: At total depth:				9. API WELL NO. 30-039-27288											
				10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL											
				11. SEC., T.R.M., OR BLOCK AND SURVEY OR AREA SE/4 NW/4 SEC 31-31N-5W											
15. DATE SPUDDOED 07/31/2003		16. DATE T.D. REACHED 08/19/2003		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR RIO ARRIBA		13. STATE NEW MEXICO					
17. DATE COMPLETED (READY TO PRODUCE) 09/10/2003		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6512' GR		19. ELEVATION CASINGHEAD											
20. TOTAL DEPTH, MD & TVD 3342' MD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS x		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3230' - 3324'								25. WAS DIRECTIONAL SURVEY MADE YES							
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/SDL/DSN								27. WAS WELL CORED NO							
28. CASING REPORT (Report all strings set in well)															
CASING SIZE/GRADE.			WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED				
9-5/8" J-55			36#		300'		12-1/4"		165 SX - SURFACE						
7" J-55			20#		3154'		8-3/4"		450 SX - SURFACE						
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
5-1/2"		3068'		3342'		0 SX				SIZE 2-7/8"					
										DEPTH SET (MD) 3315'					
										PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size, and number)															
Basin Fruitland Coal: 3230' - 3242' (48 holes), 3280' - 3288' (32 holes), 3298' - 3324' (104 holes). 184 total holes															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)															
AMOUNT AND KIND OF MATERIAL USED															
WELL WAS NOT ACIDIZED OR FRACED															
33. PRODUCTION															
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing						WELL STATUS (PRODUCING OR SI) SI, well on vacuum, no flow							
DATE OF TEST 09/10/03		TESTED 3 hr		CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD 3 hrs		OIL - BBL.		GAS - MCF		WATER - BBL.		GAS-OIL RATIO	
FLOW TBG PRESS 0		CASING PRESSURE 0		CALCULATED 24-HOUR RATE				OIL - BBL.		GAS - MCF 0		WATER - BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): TO BE SOLD												TEST WITNESSED BY: CHIK CHARLEY			
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

SIGNED Inaey Rose

TITLE Production Analyst

DATE September 24, 2003

ACCEPTED FOR RECORD

OCT 01 2003

FARMINGTON FIELD OFFICE

NMOCD

### 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
OJO ALAMO	2572'	2702'					
KIRTLAND	2702'	3047'					
FRUITLAND	3047'	3327'					
BASE OF COAL	3327'						