

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 JUL 23 PM 3 43

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit C (NENW) 468' FNL & 2059' FWL, Sec. 30, T27N, R4W NMPM

5. Lease Number
NMSF-080670
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 Unit 49N
9. API Well No.
30-039-30201
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> Other Change to Foam Cement
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

RCVD AUG 7 '07

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

ConocoPhillips requests to change the cement plan to foam cement.

7/23/07 Foam cement job will be pumped in place of the standard slurry that has been approved for this well. Slurries will match previously pumped and approved foam modifications, see below. Differences should be negligible as the same criteria are used to design the job. The foamed lead slurry will be pumped as follows:

Please see attached slurry:

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

Tracey N. Monroe Title Regulatory Tech Date 7/23/07

(This space for Federal or State Office use)

APPROVED BY [Signature]Title Petr EngDate 8/3/07

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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San Juan 27-4 Unit 49N
API # 30-039-30201
Unit C (NENW), 468' FNL & 2059' FWL
Sect. 30, T27N, R4W

50/50 POZ Premium, .2% Versaset (Thixotropic Additive), 0.1% HALAD – 766 (Low Fluid Loss Control), 1% ZONESEAL 4000 (Foamer)

1147 cu. Ft.
13 ppg cement slurry (9 ppg once foamed)
2.07 cu. Ft./sk
11.29 gal/sk
125% excess

The tail slurry will be pumped as follows:

50/50 POZ Premium, 6 #/sx Phenoseal
81 cu Ft
13.5 ppg
1.33 cf. Ft/sk
5.52 gal/sk