Submit Copies To Appropriate District

Form C-103

Office District I	Energy, Minerals and Natural Resources	May 27, 2004		
District I 1625 N French Dr , Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION	WELL API NO. 30-045-24162		
1301 W Grand Ave , Artesia, NM 88210	1220 South St. Francis Dr.	5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 🛣		
District JV 1220 S St Francis Dr , Santa Fe, NM 87505	2	6. State Oil & Gas Lease No.		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSI DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	7. Lease Name or Unit Agreement Name: COOPER GAS COM			
1. Type of Well:		8. Well Number		
Oil Well Gas Well	1E			
2. Name of Operator		9. OGRID Number		
XTO Energy Inc.		167067		
3. Address of Operator		10. Pool name or Wildcat		
2700 Farmington Ave., Bldg.	K. Ste 1 Farmington, NM 87401	OTERO CHACRA/BASIN DAKOTA		
4. Well Location	•			
Unit Letter ; : : :	feet from the SOUTH line and	1450 feet from the EAST line		
Section 15	Township 29N Range 11W	NMPM County SAN JUAN		
	11. Elevation (Show whether DR, RKB, RT, GR, e.	tc)		
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater _	Distance from nearest fresh water well Di	stance from nearest surface water		

1. Type of Well:			8. Well Number	•	j
Oil Well Gas Well Other			1E		
2. Name of Operator			9. OGRID Number		
XTO Energy Inc.			167067		
3. Address of Operator			10. Pool name or Wildcat		
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			OTERO CHACRA/BASIN DAKOTA		
4. Well Location					
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Unit Letter <u>J</u> : 1620 feet from the	e <u>so</u> t	JIH line and	1450 feet f	rom the EAST	line
Section 15 Township	29N	Range 11W	NMPM	County SAN JU	ו זאבי
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Pit or Below-grade Tank Application or Closure	·			A A REAL PROPERTY OF THE PROPE	0.000 chear?
Pit type Depth to Groundwater Distance from m	nearest fresl	n water well Di	stance from nearest si	ırface water	
		bbls; Constructi			
12. Check Appropriate Box to	Indicate	Nature of Notice,	, Report, or Oth	ner Data	
NOTICE OF INTENTION TO:		SUB	SEQUENT R	EPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDO	ои 🗂	REMEDIAL WORK		ALTERING CASIN	G □
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