

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33677
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name State
4. Well Location Unit Letter <u>G</u> : <u>1960</u> feet from the <u>North</u> line and <u>1950</u> feet from the <u>East</u> line. Section <u>36</u> Township <u>30N</u> Range <u>R11W</u> NMPM San Juan County		8. Well Number #32F
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5921' GL		9. OGRID Number 217817
		10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Completion Detail	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: RCVD AUG 7 '07 OIL CONS. DIV. DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/14/07 RU Blue Jet wireline. Run gauge ring to 6887'. RIH w/logging tools and run GR/CCL/CBL logs from 6887' to surface. RD wireline unit.

6/1/07 Perf DK - 6852' - 6788' @2SPF, 6676' - 6750' @1SPF. Frac: spearhead 10 bbls 15% HCL, pumped 30,000 gal Slickwater Pad, pumped approximately 40,000# 20/40 TLC San. Displaced w/103 fld bbls Slickwater.

6/6/07PT casing to 4100# - good test.

7/11/07 Perf MV - 4874' - 4310' @1SPF. Frac: Bullhead 10 bbls 15% HCL acid. Pumped 50,778 gal 60% Slickwater N2 foam w/130,000# 20/40 Brady Sand and 1083600 SCF N2.

7/31/07 PU and ran 221 jts 2 3/8" 4.7# J-55 EUE 8RD tubing set @ 6784'. Turned well over to production. Waiting on facilities.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 8/6/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

Deputy Oil & Gas Inspector,
District #3
APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 07 2007
Conditions of approval, if any: 1

Note CSG was tested to 2500 on Sundry Dated 5/30/2007.