Office District I	State of New Me Energy, Minerals and Natu		Form C-103 March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION	DIVISION	WELL API NO. 30-045-33677
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		5. Indicate Type of Lease STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State 8. Well Number
1. Type of Well: Oil Well Gas Well X	7 Other		#32F
2. Name of Operator			9. OGRID Number
ConocoPhillips Company 3. Address of Operator			217817 (2.1.191.8 1.1.191.1 1.1.191.
P.O. Box 4289, Farmington, NM	87499-4289		Basin Dakota/Blanco MesaVerde
4. Well Location		,	the test for the second
Unit Letter <u>G</u> :	1960 feet from the North	line and195	50 feet from the East line
Section 36	Township 30N		NMPM San Juan County
	11. Elevation (Show whether DR, 5921)		
	Appropriate Box to Indicate N		
NOTICE OF IN PERFORM REMEDIAL WORK ☐	TENTION TO: PLUG AND ABANDON □	REMEDIAL WORK	SEQUENT REPORT OF: (ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	
	COMPLETION	CEMENT JOB	OTI COME DELL
OTHER		OTHER:	OIL CONS. DIV.
	tail	OTHER:	OIL CONS. DIV. DIST. 3 give pertinent dates, including estimated date
13. Describe proposed or comp	tail leted operations. (Clearly state all page 1)	OTHER:	DIST. 3
13. Describe proposed or composed wo of starting any proposed wo or recompletion.	tail leted operations. (Clearly state all prk). SEE RULE 1103. For Multip	OTHER: pertinent details, and le Completions: Att	DIST. 3
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