

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such purposes*

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

5 Lease Serial No

NM- 013860-A

If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE – Other instructions on reverse side

RECEIVED
070 FARMINGTON NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No

Russell LS 12

2 Name of Operator

BP America Production Company Attn: Cherry Hlava

9 API Well No.

30-045-24375

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Pictured Cliffs/ Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1695' FNL 1120' FEL Sec 24 T28N R08W

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other **Downhole
Commingling**

☐ Subsequent Report

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

☐ Final Abandonment Notice

☐ Convert to Injection ☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The above mentioned well is currently a dual string wellbore capable of producing from both the Pictured Cliffs and the Otero Chacra formations. BP America Production Company requests permission to remove the short string tubing (PC), pull the long tubing string (CH), re-land a single string of tubing, and downhole commingling.

The Otero Chacra (82329) and the Blanco Pictured Cliffs (72359) pools are pre-approved for Downhole Commingling per the NMOCD order R-11363. The working & overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required. Production is proposed to be allocated based on subtraction method using the projected future decline for production for the Pictured Cliffs. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Chacra.

Attached is the future production decline estimates for the Pictured Cliffs.

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

RCVD AUG 7 '07
OIL CONS. DIV.

Signature *Cherry Hlava*

Date 07/24/2007

DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

AUG 02 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *VS*

bSJ Basin Well Work Procedure

Well Name: Russell LS 12 – PC / CH dual well
API #: 30-045-24375
Date: June 29, 2007
Repair Type: Cleanout
Location: T28N-R8W-Sec24H
County: San Juan
State: New Mexico
Horizon: Picture Cliff / Chacra

Engr: Andrew Berhost
ph (505) 326-9208

Objective: Remove short string tubing (PC), cleanout fill above packer, pluck packer, Pull long tubing string (CH), Clean out wellbore, TIH and reland single string of tubing, and return to production.

1. TOH with 1-1/4" short tubing string set @ 2912'
2. Tag for fill above Model "D" packer – C/O if necessary
3. TOH with long tubing string set @ 3898'
4. Mill and pluck packer @ 3600'
5. Tag for fill C/O to PBTD
6. TIH with 2-3/8" tubing – land @ 3900'
7. Return well to production.

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
3. RU slickline unit. Pressure test lubricator and equipment. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in each tubing string.
4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
5. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
6. Blow down well. Kill with 2% KCL water ONLY if necessary.
7. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**

8. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge throughout workover.
9. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip tubing hanger out of hole.
10. Tag for fill above Model 'D' packer at 3086' and TOH with 1-1/4" jointed short production tubing currently set at 2912'.
11. If fill was detected above Model 'D' packer, TIH and cleanout fill above packer. TOH and LD 2-1/16" workstring.
12. TOH with 2-1/16" long production tubing currently set @ 3898'.
13. Mill slip elements on 5-1/2" Model 'D' packer set at 3600' and retrieve packer with packer plucker.
14. RIH with bit and scraper for 5-1/2" casing. Check the distance between the top of the blind rams and the length of the bottomhole assembly that is being run. If the BHA is too long then the well has to be top killed and monitored prior to opening blind rams. Work casing scraper across PC perforations @ 2833-2924' and Chacra perforations @ 3791'-3927'. TOH with bit and scraper.
15. Cleanout to PBTD 3965' to ensure wellbore is clean and dry. Reference Under-Balanced Well Control Tripping Procedure. TOH w/ workstring.
16. Rabbit tubing and RIH with 2-3/8" production tubing. (With muleshoe, F-nipple with plug, 4 ft pup, X-nipple with plug).
17. Land 2-3/8" production tubing at 3900'. Lock down tubing hanger.
18. Pressure test tubing to 500 psi with air unit, make sure tubing spool valves are open. Care should be taken during pressure testing of the tubing due to potential problem caused if tubing parts close to the surface. Check all casing string for pressure. **The operations of removal of BOP's and installation of wellhead will be performed under a dispensation for one (1) barrier on the backside.**
19. ND BOP's. NU Wellhead. During Master valve placement ensure the top of hanger has spacer nipple in place to bottom of bonnet flange so plunger equipment will not hang up through tree. Pressure test Wellhead.
20. RU WL unit. Run gauge ring for 2-3/8" tubing. Broach out any tight spots noticed in WL trip. If tubing will not broach free and clean RD WL and pull tubing and replace bad joints. Pull plugs and set tubing stop for plunger. Communicate plunger equipment status to operations team personnel.
21. RD slickline unit.

22. Test well for air. Return well to production. RD and release all equipment. Remove all LOTO equipment.
23. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile. Discussion with production operations team about particulars of well when handing off the well file.

Russell LS 12

Sec 24H, T28N, R8W

API # 30-045-24375

GL 6224'

History

Completed as Pc and Chacra dual completion

PC Perforations

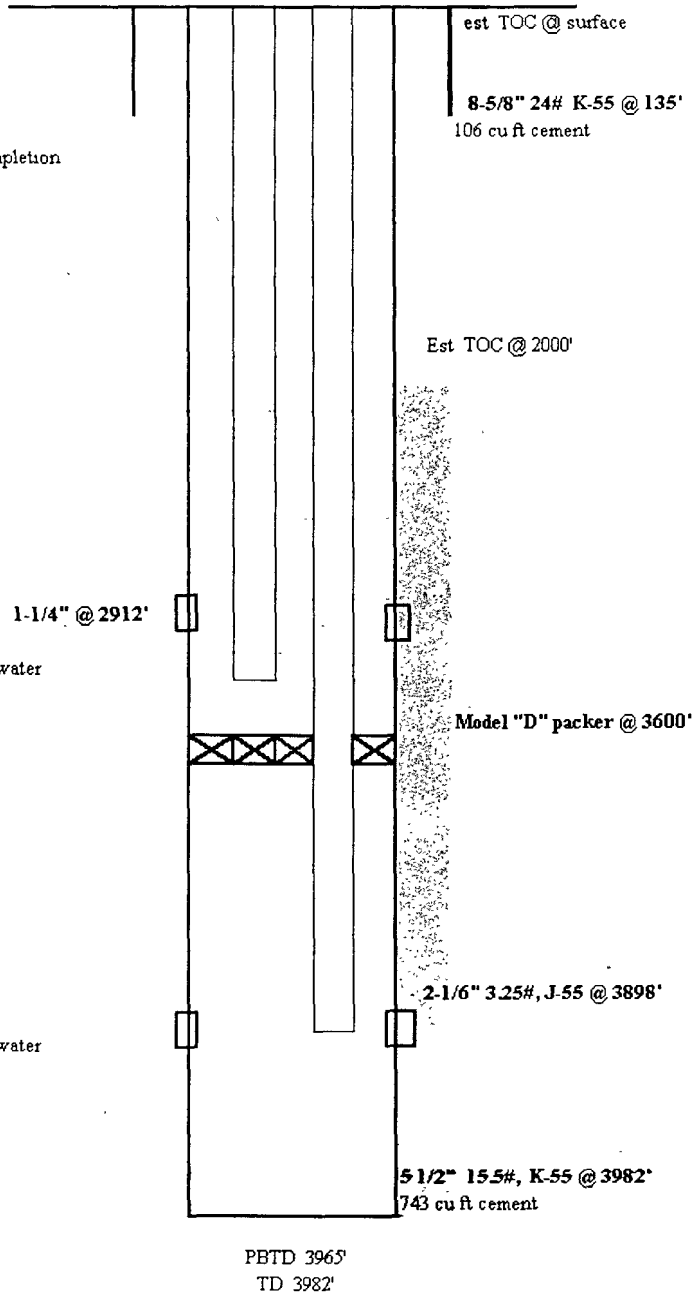
2833-2924' w/10 shots total

frac w/67,000# 10/20 sand and 72,000 water

Chacra Perforations

3791-3927' w/7 shots total

frac w/50,000# 10/20 sand and 60,000 water



reconstructed from public data 8-06 CYS

Updated 10/17/06 LEB

Updated 6/27/07 ADB

Russell LS 12						
Pictured Cliffs Formation						
API #	3004524375					
Starting 7/98 thru 10/10						
Exponential Decline						
Qi =	17.1	mcf/d	1-Jan-2007			
Qf =	7.5	mcf/d				
D =	19.55%	per year				
Date	Gas Rate mcf/d	Gas Volume MMSCF	Date	Gas Rate mcf/d	Gas Volume MMSCF	
Jan-07	16.92	0.53	Jan-10	8.81	0.27	
Feb-07	16.63	0.47	Feb-10	8.66	0.24	
Mar-07	16.34	0.51	Mar-10	8.51	0.26	
Apr-07	16.04	0.48	Apr-10	8.35	0.25	
May-07	15.75	0.49	May-10	8.20	0.25	
Jun-07	15.47	0.46	Jun-10	8.05	0.24	
Jul-07	15.19	0.47	Jul-10	7.91	0.25	
Aug-07	14.91	0.46	Aug-10	7.76	0.24	
Sep-07	14.65	0.44	Sep-10	7.62	0.23	
Oct-07	14.38	0.45	Oct-10	2.76	0.09	
Nov-07	14.12	0.42	Nov-10			
Dec-07	13.87	0.43	Dec-10			
Jan-08	13.58	0.42	Jan-11			
Feb-08	13.34	0.39	Feb-11			
Mar-08	13.10	0.41	Mar-11			
Apr-08	12.87	0.39	Apr-11			
May-08	12.63	0.39	May-11			
Jun-08	12.41	0.37	Jun-11			
Jul-08	12.18	0.38	Jul-11			
Aug-08	11.96	0.37	Aug-11			
Sep-08	11.75	0.35	Sep-11			
Oct-08	11.54	0.36	Oct-11			
Nov-08	11.33	0.34	Nov-11			
Dec-08	11.13	0.35	Dec-11			
Jan-09	10.95	0.34	Jan-12			
Feb-09	10.76	0.30	Feb-12			
Mar-09	10.57	0.33	Mar-12			
Apr-09	10.38	0.31	Apr-12			
May-09	10.20	0.32	May-12			
Jun-09	10.01	0.30	Jun-12			
Jul-09	9.83	0.31	Jul-12			
Aug-09	9.65	0.30	Aug-12			
Sep-09	9.48	0.28	Sep-12			
Oct-09	9.31	0.29	Oct-12			
Nov-09	9.14	0.27	Nov-12			
Dec-09	8.97	0.28	Dec-12			