

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION**P. O. Box 2089****Santa Fe, New Mexico 87504-2088**

Form C-105

Revised 1-1-89

WELL API NO.

30-045-33677

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State

8. Well No.

32F

9. Pool name or Wildcat

Basin Dakota**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b TYPE OF COMPLETION:

NEW ☒ WORK ☐ PLUG ☐ DIFF ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER ☐

2 Name of Operator

ConocoPhillips

3 Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter **G** **1960** Feet From The **North** Line and **1950** Feet From The **East** LineSection **36** Township **30N** Range **11W** NMPM **San Juan** County

10. Date Spudded

2/9/07

11. Date T.D. Reached

4/11/07

12. Date Compl. (Ready to Prod.)

7/31/07

13. Elevations (DF&RKB, RT, GR, etc.)

5921' GL

14. Elev Casinghead

15. Total Depth

7070

16. Plug Back T.D.

6892'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name

Dakota 6750' - 6852'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL, GR/CCL

22. Was Well Cored

No**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	260'	12-1/4"	77 sx (124 cf)	5 bbls
7" J-55	20# 23#	4152'	8-3/4"	710 sx (1535 cf)	100 bbs
4-1/2" J-55	10.5#	6899'	6-1/4"	325 sx (471 cf)	TOC @ 3300'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6784'	

26. Perforation record (interval, size, and number)

@2spf
6852' - 6788' = 50 holes
@1SPF
6776' - 6750' = 12 holes

(see attached)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6750' - 6852'	Spearhead 10 bbls 15% HCL, pumped 30000 gal Slick
	water pad, pumped approx 40000# 20/40 TLC Sand.
	Displaced w/103 fld bbls slickwater

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-In)	
SI W/O Facilities	flowing			SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF
7/31/07	1	1/2"	Test Period		27.42 mcf
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
215#	SI 400#		0	658 mcf	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30 List Attachments

This will be a Basin DK/Blanco MV well being DHC per order#2537AZ

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name **Tracey N. Monroe**

Title

Regulatory Technician

Date

8/6/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	972'
T. Kirtland-Fruitland	1116' 1878
T. Pictured Cliffs	2317'
T. Cliff House	3830'
T. Menefee	4048'
T. Point Lookout	4603'
T. Mancos	4961'
T. Gallup	5870'
Base Greenhorn	6608'
T. Dakota	6726'
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

----- IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology