District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue. Artesia. NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

June 1, 2004
or drilling and production facilities, submit to

______AUG 0 6 2007.

Form C-144

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Feoffice.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Approval.

Printed Name/Title

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \) Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) Telephone: (505)-326-9200 e-mail address: BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON, NM 87410 API#: 30-045- 22431 U/L or Otr/Otr P Sec 26 T 30N R 8W Facility or well name: GARTNER A #8A ___Longitude 107.63908 County: SAN JUAN Latitude 36.77876 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐ RCVD APR5'07 Pit Below-grade tank Type: Drilling Production Disposal SEPARATOR Volume: Type of fluid: OIL CONS. DIV. Workover ☐ Emergency ☐ Construction materia DIST. 3 Lined ☑ Unlined ☐ STEEL TANK Double-walled, with leak attection? Liner type: Synthetic Thickness ____ mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility_ ______. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft, and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments PIT LOCATED APPROXIMATELY 138 FT. S28W FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: \(\times \), LANDFARM: \(\times \), COMPOST: \(\times \), STOCKPILE: \(\times \), OTHER \(\times \) (explain) Cubic vards: BEDROCK BOTTOM. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\subseteq \), a general permit \(\subseteq \), or an alternative OCD-approved plan \(\subseteq \). 08/18/06 Jeff Blagg - P.E. # 11607 Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Deputy Oil & Gas Inspector,

Signature

District #3

•	

CLIENT: BP	BLAC P.O. BOX		NEERING OMFIELD	•	LO0	CATION NO	81792
Pulman		(505) 632	-1199		co	CR NO:	1343
FIELD REPORT	r: PIT CL	OSURE	VERIF	CATIO	N PAG	SE No:	of
LOCATION: NAME: GA		WELL#: ﴿				STARTED	8-11-06 8-11-06
quad/unit P sec: 26	TWP. 30N RNO	8W PM:				FINISHED _ RONMENTAL	
QTR/FOOTAGE 1035 F	SL × 875 FE	CONTR	RACTOR: L+R	(MIKE)		CIALIST	JUS
EXCAVATION APPROX	(. <u>NA</u> FT. x	MA FT.	X NA FT	. DEEP. CL	JBIC YAR	DAGE:	
	NA				OD:	CLOSE	
LANDUSE RANGE -			SF <u>0805</u>		FORMAT	1011.	MV
FIELD NOTES & REMAI	FILLOC		IMATELY 13				3
DEPTH TO GROUNDWATER: > 1			>100c		URFACE WA	TER'	1000
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5000 PF	,			
SOIL AND EXCAVATION	ON DESCRIPT	ION:		OVM CALIB.		<u> </u>	
	108'		~	TIME. 1145	am)pı	n DATE _	8-11-06
SOIL TYPE (SAND / SILTY SA SOIL COLOR:	ND SILT / SILTY (CLAY / CLAY /	GRAVEL OTH	R)	Buck Si	and rece	ල ව ′
COHESION (ALL OTHERS). NON C				COHESIVE			
CONSISTENCY (NON COHESIVE S PLASTICITY (CLAYS). NON PLAST					ıc		
DENSITY (COHESIVE CLAYS & SIL				HIGHLI PLAST		(0	INSER
MOISTURE DRY / SLIGHTLY MOIS			R SATURATED			-	
DISCOLORATION/STAINING OBSEITED (YES) NO E			alol				
SAMPLE TYPE GRAB COMPOSIT			BSL Stee	1 to 6	c + 1.	15-1	- 1.0 -
ADDITIONAL COMMENTS BEDROCK	Der		Grave 1 BA				
Bostoni	<i>Us.</i>	& Baeth	je to Sev	rope sour	detore	7 5au	
CCALE		FIE	LD 418.1 CALC	ULATIONS	,		
SCALE SAMP. TI	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTIO	NEADING	CALC. (ppm)
0 FT							
N PIT PERIME	rcp			··	DIT	PROFIL	
N PIT PERIME		0	VM			TOTIL	<u>- L</u>
1	1 TU Well	REA	DING				
		SAMPLE	FIELD HEADSPACE (ppm)				•
15		1 @ 2 @		-			1202
		3 @ 4 @					/ 0
8,	(®	5@				15 —	
AII) 15 A	5-Pan+&	94	_			· /
M ()	/ 10 A	- Ç/		3 3			
	_			-	(/
(3)	3)	IARS	AMPLES]	<u> </u>	ر السريز ر م (
		5 4 14 54 5	NALYSIS TIME		/5 /.		,*
		5-Part 1	15/CL 1145		5,EDP	OCK SAN	ASTON F
		757			/	, 5.7	, , , =
PD = PIT DEPRESSION, BG = BELO TH = TEST HOLE, ~ = APPROX.; T.B.			95560)	_			
TRAVEL NOTES:	<u> </u>		0.116:27=	8-11-06			
CALLOU	1:		ONSITE:	<u> </u>			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator 5-Point @ 8'	Date Reported:	08-17-06
Laboratory Number:	38180	Date Sampled:	08-11-06
Chain of Custody No:	1348	Date Received:	08-16-06
Sample Matrix	Soil	Date Extracted:	08-16-06
Preservative:	Cool	. Date Analyzed:	08-17-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)		
Gasoline Range (C5 - C10)	0.3	0.2		
Diesel Range (C10 - C28)	1.4	0.1		
Total Petroleum Hydrocarbons	1.7	0.2		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Gartner A #8A.

Analyst m Wasters

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator 5-Point @ 8'	Date Reported:	08-17-06
Laboratory Number:	38180	Date Sampled:	08-11-06
Chain of Custody:	1348	Date Received:	08-16-06
Sample Matrix:	Soil	Date Analyzed:	08-17-06
Preservative:	Cool	Date Extracted:	08-16-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	4.0	1.7	
Ethylbenzene	111	1.5	
p,m-Xylene	57.5	2.2	
o-Xylene	12.3	1.0	
Total BTEX	185		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments: Gartner A #8A.

Mustere m Walles



Chloride

Client: Blagg / BP Project #: 94034-010 Date Reported: 08-17-06 Sample ID: Separator 5-Point @ 8' Date Sampled: 08-11-06 Lab ID#: 38180 Date Received: Soil 08-16-06 Sample Matrix: Date Analyzed. 08-16-06 Preservative: Cool Cool and Intact Chain of Custody: 1348 Condition: Concentration (mg/Kg) Parameter **Total Chloride** 82.0 Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992. Reference:

Gartner A #8A.

Reuli Waull

Comments:

Austre m Walles Review

CHAIN OF CUSTODY RECORD

1348

Client / Project Name			Project Location	-,,,,,					***************************************	Δ.	NAL VOI	C / DAD	AAACTEDO				
BLAGG/BP			GARTNER F	+ #8	4					A	NALYSI	5 / PAH	AMETERS				1
Sampler:			1	4034-			<u>ა</u>							Rei	narks		
JEFF BLAGE	-		Jazza	•			No. of Containers	184 805	B7E4 8021	i,							
Sample No./ Identification	Sample Date	Sample Time	Lab Number		Sample Matrix		Cont	15 2	35	6							
SEPAKATOR 5-POINT @8	8/11/06	1115	38180	5	SOIL		<u> </u>	メ	×	人							
DEHY 5-POINT @ 6'	8/11/06	1130	38181		U		\	×	Х	×							
HISTORICAL#1 5-POINT@6	8/12/06	1253	38182		V I		\	×	×	X							
HISTORICK # Z 5-POINT @ 5'	8/15/06	1145	38183				(×	×	X							
						-											
Relinquished by: (Signatu	1616		8/	Date 19/00	Time 0 755	Receiv	Ted by	(Signati	irė)	lan	ll	•		8/1	ate 6/06	7ir	ne 2 5 \$
Relinquished by: (Signatu	re)					Receiv	ved by:	(Signatu	ıre)								
Relinquished by: (Signatu	re)					Receiv	ved by:	(Signatı	ıre)								
-				ENV	IRO °	TEC)		C.					Sample R	eceipt		
				35.5% (C.)	(52) (52)	174.4.1	. A		N REF						Υ	N	N/A
					5796 U.S ington, N				4				Receive	ed Intact	V	,	
				1 aiiii		632-0		07-40					Cool - Ice	e/Blue Ice			



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	08-17-06 QA/Q	C	Date Reported:		08-17-06
Laboratory Number:	38166		Date Sampled:		N/A
Sample Matrix:	Methylene Chlori	de	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		08-17-06
Condition:	N/A		Analysis Reques	ted.	TPH
	Î-Cal Dáțe 🏥	I-Cal RF:		.‰̂Difference ≏	Äccept Range
Gasoline Range C5 - C10			1.4656E+003		0 - 15%
Diesel Range C10 - C28	07-11-05	1.5680E+003	1.5712E+003	0.20%	0 - 15%
Blank Conc. (mg/L - mg/Kg) Gasoline Range C5 - C10		Concentration ND		Detection Limit	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicaté Conc. (mg/Kg)	Sample 💥	ૂંૈ Duplicate ે	% Difference	Accept. Range	
Gasoline Range C5 - C10	1.0	1.0	0.0%	0 - 30%	
Diesel Range C10 - C28	244	242	0.6%	0 - 30%	
Spike-Conc. (mg/Kg) 🥍 🔼	ૣૣ૽૽ૼૺ૽ૺૢૺઽ૿ૺૼૹ૽૽૽ૻ૽ૣ૽ૺૺૺ૿ૢ૽૱ <i>૽</i> ૽	Ç Spike Added ∂	∴Spjke Result.,	% Recovery	Accept. Range
Gasoline Range C5 - C10	1.0	250	250		75 - 125%
Diesel Range C10 - C28	244	250	492	99.7%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 38166 - 38168, 38177 - 38183.

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Laboratory Number 381 Sample Matrix: Soil Preservative. N/A Condition N/A Calibration and Detection Limits (ug/L) Benzene 5 Toluene 7 Ethylbenzene 3 p,m-Xylene 11		C C	Date Reported: Date Sampled: Date Received: Date Analyzed: Analysis: %Diff. 0.2% 0.2%	N N C E	0.2
Sample Matrix: Soil Preservative. N/A Condition N/A Calibration and Detection Limits (ug/L) Benzene 5 Toluene 7 Ethylbenzene 3 p,m-Xylene 11	I-Cal.RF: 57662E+007 7.3840E+007	C-Cal KE: A Accept. Rång 5 7777E+007 7 3988E+007	Date Received: Date Analyzed: Analysis: %Diff. ie 015%	Blank Concignation	N/A 08-17-06 BTEX Detect Limit
Preservative. N/A Condition N/A Calibration and Detection Limits (ug/L) Benzene 5 Toluene 7 Ethylbenzene 3 p,m-Xylene 11	I-Cal.RF: 5 7662E+007 7.3840E+007 3.7460E+007	C-Ĉal ŘE: 6.00 Accept. Rắng 5 7777E+007 7 3988E+007	Date Analyzed: Analysis: Diff. je 015%	C E ABlank ACOncias ND	08-17-06 BTEX Detect Limit 0.2
Condition N/A Calibration and Detection Limits (ug/L) Benzene 5 Toluene 7 Ethylbenzene 3 p,m-Xylene 1	I-Cal.RF: 57662E+007 7.3840E+007 3.7460E+007	C-Cal KE: Accept. Rång Accept. Rång 5 7777E+007 7 3988E+007	Analysis:	Blank Conc	Detect: Limit 202
Calibration and Detection Limits (ug/L) Benzene Toluene Ethylbenzene p,m-Xylene	I-Cal.RF: 57662E+007 7.3840E+007 3.7460E+007	C-Cal RE: Accept. Rang 5 7777E+007 7 3988E+007	%Diff. ie 0 15%	ABlank. AConc _{ea} , And ND	Detect. Limit 20.2
Benzene 5 Toluene 7 Ethylbenzene 3 p,m-Xylene 1	5 7662E+007 7.3840E+007 3.7460E+007	5 7777E+007 7 3988E+007	0.2%	ND	0.2
Benzene 5 Toluene 7 Ethylbenzene 3 p,m-Xylene 1	5 7662E+007 7.3840E+007 3.7460E+007	5 7777E+007 7 3988E+007	0.2%	ND	0.2
Toluene 7 Ethylbenzene 3 p,m-Xylene 1	7.3840E+007 3.7460E+007	7 3988E+007		•	
Ethylbenzene 3 p,m-Xylene 1	3.7460E+007		0.2%	ND	2 2
p,m-Xylene 1		3 7535F+007			0.2
	3180F+008	011 000E - 001	0.2%	ND	0.2
o-Xylene 6	3 100E 1000	1 3206E+008	0.2%	ND	0.2
	3 4829E+007	6.4959E+007	0.2%	ND	0.1
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	8.6 18.8 22.5 63.1 43.0	8.4 18.8 22.4 62.8 42.9	2.3% 0.0% 0.4% 0.5% 0.2%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
· ·Śpike Conc. (ug/kg) مَرْمُ مِنْ الْمُعْرِينِينَ الْمُعْرِينِينَ الْمُعْرِينِ الْمُعْرِينِ الْمُعْرِينِ الْمُعْرِينِ	Sample	»Amgunt Spijked	Spiked Sâmple	∼% Recovery ੈ	Accept Range 🔌
D	8.6	50.0	58.6	100.0%	39 - 150
Benzene	18.8	50.0	68.5	99.6%	46 - 148
Toluene		50.0	72.4	99.9%	32 - 160
Toluene	22.5				
	22.5 63.1	100	163	99.9%	46 - 148

ND - Parameter not detected at the stated detection limit

References Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 38179 - 38183.

Rev