District ! 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia. NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

appropriate NMOCD District Office. office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗔 Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \) BP AMERICA PROD. CO. (505)-326-9200 Telephone: e-mail address: Address: 200 ENERGY COURT, FARMINGTON, NM 87410 API#: 30-045- 26837 Sec 21 T 29N R 8W Facility or well name: HUGHES B #5A U/L or Otr/Otr Longitude 107.68630 County: SAN JUAN Latitude 36.71351 NAD: 1927 🗌 1983 🛛 Surface Owner Federal 🖾 State 🗌 Private 🔲 Indian 🔲 Pit Below-grade tank RCVD APR5'07 DEHYDRATOR Type: Drilling ☐ Production ☒ Disposal ☐ Volume: bbl-Type-9£-fluid: OIL CONS. DIV. Construction material DIST. 3 Lined ☑ Unlined ☐ STEEL TANK Double-walled, withheak catectron? Yes I If rat, explain why not Liner type: Synthetic Thickness Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) n irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations Additional Comments PIT LOCATED APPROXIMATELY 126 FT. S51W FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain) Cubic yards: N/A I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗵, a general permit 🔲, or an alternative OCD-approved plan 🗵 08/14/06 Jeff Blagg – P.E. # 11607 Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. AUG 0 6 2007 Printed Name Daputy Oil & Gas Inspector, District #3

CLIENT: BP	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199			LOC	CON NOITA	B1790	
CLIENT: 431				cod	CR NO:	1317	
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: of							
LOCATION: NAME: HUG						STARTED 2	
QUAD/UNIT U SEC. 21 TWP 29/N RNG: 800 PM: NM CNTY: SU ST: N/T					FINISHED:		
QTR/FOOTAGE: 1745 F/	UL x 1085 FWI	- CONTE	RACTOR: L + R	(MIKE)	SPEC	RONMENTAL IALIST:	JCB
EXCAVATION APPROX. NA FT. X NA FT. X NA FT. DEEP. CUBIC YARDAGE:							
DISPOSAL FACILITY: NA REMEDIATION METHOD: CLOSE AS IS							
LAND USE: RANGE -	Blon	LEASE: _S	.F-07804	6	FORMAT	10N:	41/
FIELD NOTES & REMAI							
DEPTH TO GROUNDWATER: >					URFACE WAT	rer. <u>></u> /	000
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5000 PF				
SOIL AND EXCAVATION	ON DESCRIPT	TION:		OVM CALIB. F			<u>RF = 0.52</u>
				TIME: 062			
SOIL TYPE. SAND SILTY SA		CLAY / CLAY /	GRAVEL / OTH	ER			
SOIL COLOR (ALL OTHERS) (NON C	Ten COHESIVE (SLIGHTL)	Y COHESIVE / CO	HESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON COHESIVE S	OILS) LOOSE / FIRM	I / DENSE / VERY	DENSE				
PLASTICITY (CLAYS) NON PLAST DENSITY (COHESIVE CLAYS & SIL				/ HIGHLY PLASTI	IC		CLOSED
MOISTURE (DRY) SLIGHTLY MOIS	•						- COSED
DISCOLORATION/STAINING OBSE HC ODOR DETECTED YES (NO)		PLANATION					
SAMPLE TYPE (GRAP / COMPOSITE ADDITIONAL COMMENTS.	E - # OF PTS		>0. 6-1 -	4	7 - D	h- 1 -	10
ADDITIONAL COMMENTS.		USF BA	ikhue 40	move ten	E & 50	supp.	273
SCALE SAMP T	247		ELD 418.1 CALC	1	D** *	<u> </u>	0.17.0
SAMP. TI	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	KEADING	CALC. (ppm)
0 FT		-					
D PIT PERIME	TER			L	PIT	PROFIL	. <u>. </u>
		_	OVM .				
1-11		REA	ADING FIELD HEADSPACE	-			
12	<i>্</i> ব	1 @	(ppm)	j			
1/20 1/2	70	2 @		_			
	/اچنا	4@		_	6-		
, 1		5@ C@S	0.0	1			and the same of th
A ' \@	A] ~ \ l	0=	\mathcal{L}	
	<i>t</i> /			_	-1	- ABONDO Pipelin	n)
						Pipelin	re
		LAB S	AMPLES				
\\CRG		SAMPLE A	NALYSIS TIME				
**	, -	,					
PD = PIT DEPRESSION; B G. = BELO	W GRADE: B = BELOW	P	ASSED)				
TH = TEST HOLE, ~ = APPROX., T.B	= TANK BOTTOM						
TRAVEL NOTES CALLOU	τ.		ONSITE	8-8-06			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	C @ 5'	Date Reported:	08-10-06
Laboratory Number:	38092	Date Sampled:	08-08-06
Chain of Custody No:	1317	Date Received:	08-09-06
Sample Matrix:	Soil	Date Extracted:	08-10-06
Preservative:	Cool	Date Analyzed:	08-10-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.2	0.2
Diesel Range (C10 - C28)	0.3	0.1
Total Petroleum Hydrocarbons	0.5	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hughes B 5A Dehy Pit.

(Analyst Maller Waller

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	C @ 5'	Date Reported:	08-10-06
Laboratory Number:	38092	Date Sampled:	08-08-06
Chain of Custody:	1317	Date Received:	08-09-06
Sample Matrix:	Soil	Date Analyzed:	08-10-06
Preservative:	Cool	Date Extracted:	08-10-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Paneana	27.0	1.8	
Benzene Toluene	32.1	1.7	
Ethylbenzene	19.8	1.5	
p,m-Xylene	67.2	2.2	
o-Xylene	29.7	1.0	
Total BTEX	176		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery		
	Fluorobenzene	98.0 %		
	1,4-difluorobenzene	98.0 %		
	Bromochlorobenzene	98.0 %		

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hughes B 5A Dehy Pit.

Analyst Daltes

Review



Chloride

Blagg / BP Project #: 94034-010 Client: Sample ID: C @ 5' Date Reported: 08-10-06 38092 Date Sampled: 08-08-06 Lab ID#: Soil Date Received: 08-09-06 Sample Matrix: Preservative: Cool Date Analyzed: 08-10-06 Condition: Cool and Intact Chain of Custody: 1317

Parameter

Concentration (mg/Kg)

Total Chloride

30.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Hughes B 5A Dehy Pit.

Blub Wall