District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

### State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

DR AMERICA PRODUCO	T. 1 (505) 326-9200			
Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: Address: 200 ENERGY COURT. FARMINGTON. NM 87410				
		Otr B Sec 21 T 32N R 10W		
County: SAN JUAN Latitude 36.97559 Longitude 10		wner Federal State Private Indian		
<u>Pit</u>	Below-grade tank	RCVD APR5'07		
Type: Drilling Production Disposal COMPRESSOR	Volume:bbl_Type of fluid:	OIL CONS. DIV.		
Workover	Construction material:	DICT O		
Lined Unlined STEEL TANK	Double-walled, with leak attection? Yes I If	explain why not.		
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) <b>0</b>		
	100 feet or more	( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)		
water source, or loss than 1000 test from an other water sources,	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 mainta)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)		
	1000 leet of more			
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if		
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	(3) Attach a general d	lescription of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, show depth below ground surface				
Attach soil sample results and a diagram of sample locations and excavation				
Additional Comments PIT LOCATED APPROXIMATELY		LL HEAD.		
PIT EXCAVATION: WIDTH N/Aft., LENGTH	PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft.			
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain)				
Cubic vards: N/A				
Cubic yards: [107]				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank				
has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □, or an alternative OCD-approved plan ⊠.				
Date: 03/01/06				
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature				
Printedivante File SS Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval: Deputy Oil & Gas Inspector, Printed Name/Fille District #3  Signature Substitute Date: AUG 0 6 2007				
	<i>C</i>			

50-045-61608 - 1000 - 1			
50	AGG ENGINEERING, INC.  DX 87, BLOOMFIELD, NM 87413  (505) 632-1199  LOCATION NO: 81760  COCR NO: 15595		
FIELD REPORT: PIT	CLOSURE VERIFICATION PAGE No: of		
	RNG: LOW PM: NM CNTV: SJ ST: NM DATE FINISHED: 2-13-06		
QTRIFOOTAGE: 790 FNL x 1610 FEL			
	T. x <u>MA</u> FT. x <u>NA</u> FT. DEEP. CUBIC YARDAGE:O		
DISPOSAL FACILITY: NA	REMEDIATION METHOD: CLUSTE AS 15		
LAND USE: RANGE- &M	LEASE: NM 577268 FORMATION: FT		
	LOCATED APPROXIMATELY 51 FT. 526E FROM WELLHEAD.		
	ST WATER SOURCE: Swoo NEAREST SURFACE WATER: Sroo PPM		
	DUM CALID DEAD . 52 1		
SOIL AND EXCAVATION DESCR	OVM CALIB. GAS = 100 ppm RF = 0.52		
70 7	TIME: 0645 amom DATE: 2/28  TY CLAY (CLAY) GRAVEL / OTHER W/WALLES		
SOIL COLOR: DARK	TAN '		
COHESION (ALL OTHERS): NON COHESIVE) SLIC CONSISTENCY (NON COHESIVE SOILS): LOOSE			
•	PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC		
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIR MOISTURE: DRY / SLIGHTLY MOIST / WE			
DISCOLORATION/STAINING OBSERVED: YES KNO			
HC ODOR DETECTED YES / NO EXPLANATION .			
SAMPLE TYPE GRAB! COMPOSITE * OF PTS 6 x 6 x 4 Seep Pit w/ 2 BBL steel touk.			
ADDITIONAL COMMENTS: 6 X 6 X 4 DEEP FIT W/ 21 BIX STEEL TELLE.  Use Backluse to P-11 tank & collect sample. No evidence			
	Of Contournation.		
SCALE SAMP. TIME SAMP.	FIELD 418.1 CALCULATIONS  ID LAB NO. WEIGHT (g) mL FREON DILUTION READING CALC. (ppm)		
	E EAB NO. WEIGHT (g) METREON BLOTTONREADING CREE. (ppm.)		
O FT			
N PIT PERIMETER	PIT PROFILE		
l	OVM READING		
TO A TANK	SAMPLE FIELD HEADSPACE		
A Trail	1@		
W .	2@		
	4@		
	5@		
110	4		
	LAB SAMPLES SAMPLE LANALYSIS THAT		
( A	CET TRA LICZ		
TH	1872 < CL -		
PD = PIT DEPRESSION; B.G. = BELOW GRADE; B = 1			
TH = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTO TRAVEL NOTES:	ONSITE: 2/28/06		
CALLOUT:	ONCITE: 4-128/19		



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	C @ 7'	Date Reported:	03-01-06
Laboratory Number:	36342	Date Sampled:	02-28-06
Chain of Custody No:	15595	Date Received:	03-01-06
Sample Matrix:	Soil	Date Extracted:	03-01-06
Preservative:	Cool	Date Analyzed:	03-01-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.2	0.1
Total Petroleum Hydrocarbons	0.2	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Holmberg GC D 1

Compressor Pit.

Analyst C. africa

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Review



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	C @ 7'	Date Reported:	03-01-06
Laboratory Number:	36342	Date Sampled:	02-28-06
Chain of Custody:	15595	Date Received:	03-01-06
Sample Matrix:	Soil	Date Analyzed:	03-01-06
Preservative:	Cool	Date Extracted:	03-01-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Det.		
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	<del></del>
Benzene	ND	1.8	
Toluene	20.1	1.7	
Ethylbenzene	6.8	1.5	
p,m-Xylene	22.7	2.2	
o-Xylene	10.8	1.0	
Total BTEX	60.4		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Holmberg GC D 1 Compressor Pit.

Analyst

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865



#### Chloride

Client: Blagg / BP Project #: 94034-010 C @ 7' Date Reported: 03-01-06 Sample ID: Lab ID#: 36342 Date Sampled: 02-28-06 Date Received: 03-01-06 Sample Matrix: Soil 03-01-06 Date Analyzed: Preservative: Cool Condition: Cool and Intact Chain of Custody: 15595

Parameter Concentration (mg/Kg)

Total Chloride 36.0

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Holmberg GC D 1 Compressor Pit.

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