UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Not	ices and Reports	on Wells	· · · · · · · · · · · · · · · · · · ·	
		ices and Reports		EIVED.	<u>/</u>
				<u> </u>	Lease Number
. Type of We	:11		2011 SEP 1	9 PM 2609	NMSF-078425 If Indian, All. or
GAS	,		ಅಹಾಸಕ ಮನ್ನು 3	/ III Z-07	Tribe Name
			070 Farm	inaton NAA	
. Name of Op	perator				Unit Agreement Name
BURLIN					
	JRCES OIL & GAS	COMPANY ID	4557527282	930	Com Thom OO E IIii
112000	STICE OIL & GAS	COMPANI DP	AND A	8.	San Juan 29-7 Unit Well Name & Number
	Phone No. of Opera		SEP 2	(-3)	San Juan 29-7 U #69
PO Box 42	89, Farmington, NN	I 87499 (505) 3/2	6-9700 <i>20</i> 8	73 બીવ.	API Well No.
Location	of Well, Footage, S	Sec. T. R. M		3 5 10.	30-039-07541 Field and Pool
	930'FEL, Sec.25, 7		PM	W. of	So Blanco PC/Blanco
		``			County and State
			Sty Comment	11 800	Rio Arriba Co, NM
2. CHECK API	PROPRIATE BOX TO IN	DICATE NATURE OF	NOTICE: RE	PORT OTHER	DATA
Type of Su	ubmission		e of Action		
No	otice of Intent	Abandonmen		hange of Pl	
X Sı	ıbsequent Report	_X_ Recompleti Plugging B		ew Construc on-Routine	
		Casing Rep		ater Shut o	
Fi	inal Abandonment	Altering C		onversion t	o Injection
		X Other - Co	mmingle		
	Load 7 5/8" csg ran CBL-CCL-GR (ND BOP. Found 7 5/3 slips. NU BOP. 1 House w/1 SPF @ 5181, 5185, 5185 5303, 5305' w/21 Frac upper Cliff Hw/5 4" CIBP, se SPF @ 4131, 428 4603, 4607, 4645 5018, 5032 w/27 1,426,500 SCF N	w/wtr. PT CIBP, 5 3398-5313', TOC 6 3 3598-5313', TOC 6 6 7 CIBP & 5 ½" csg 5138, 5140, 5142, 5 5131, 5201, 521: 5 0.33" diameter hot 6 5 5 5 5 6 5 6 5 6 5 6 6 6 6 6 6 6 6	" csg & 7 5 3600'. TOOH dary seal. W to 3000 psi/ 5146, 5148, 9, 5222, 5233 oles total. S wtr, 36,000# T CIBP to 300 2, 4351, 4394 5, 4723, 4726 les total. Fr Arizona sd. T	/8" csg 600 . SD for wee eld seal pla 10 min, OK. 5150, 5159, 5235, 5260 DON. 20/40 Arizo 0 psi, OK. T 4514, 4562, 4831, 4845 ac Lewis w/8 OOH. TIH w/5	te on top of csg TIH, perf upper Cliff 5175, 5177, 5179, , 5265, 5281, 5291, na sd. TOOH. TIH IH, perf Lewis w/1 , 4566, 4591, 4593, , 4908, 4953, 4982, 57 bbl 20# linear gel, %" CIBP, set @ 4099'.
8-13-03	3644-3654' w/52 linear gel, 10 Blow well & CO. TO	0,000# 20/40 sd.	les. TOOH. Fr CO after fr	ac Pictured rac.	Cliffs w/320 bbl 20#
		Co	ntinued on	back	
4. I herek	by certify that the	foregoing is tr	ue and corr	ect.	
igned Vers	ey Otmanus	Title <u>Senior</u>	Staff Spec	ialist	ACCEPTED-FOR RECORD
This space f	or Federal or Stat	e Office use)Title		_ Date	SEP 2 3 2003
ONDITION OF	APPROVAL, if any:			I	FARMINGTON FIELD OFFICE
itle 18 U.S.C. Secti he United States any	on 1001, makes it a crime for false, fictitious or fraudule	any person knowingly and wi nt statements or representa	llfully to make any tions as to any mat	department or age ter within its jur	70/

- 8-14-03 TIH w/5 ½" CIBP, set @ 3560'. TOOH. TIH w/mill to 3560'. Establish circ. Mill out CIBP @ 3560'. TIH to 4099'. Establish circ. Mill out CIBP @ 4099'. TIH, circ hole clean. Mill out CIBP @ 5106'. Circ hole clean.
- 8-15-03 TIH, circ hole clean. Mill out CIBP @ 5322' & CIBP @ 5328'. Circ hole clean to PBTD @ 5949'.
- 8-16/19-03 Blow well & CO.
- 8-20-03 Blow well & CO. TOOH w/mill. TIH w/5 ½" RBP & pkr; set RBP @ 5317', set pkr @ 5071'. Blow well & CO. Reset RBP @ 5100'. SDON.
- 8-21-03 Made multiple tool settings for well test. SDON.
- 8-22-03 Blow well & CO. SD for weekend.
- 8-25-03 Blow well & CO. Made multiple tool setting for well test.
- 8-26-03 Blow well & CO. Latch RBP. TOOH w/RBP & pkr. TIH, blow well & CO.
- 8-27-03 Blow well & CO. TOOH. TIH w/184 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5796'. (SN @ 5795'). ND BOP. NU WH. Blow well & CO. RD. Rig released.

Well will produce as a Pictured Cliffs/Mesaverde commingle under DHC-1104az

19.00