



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington Field Office  
1235 La Plata Highway, Suite A  
Farmington, New Mexico 87

IN REPLY REFER TO  
SF - 081078 et al. (wc)  
3162.7 (07100)

September 22, 2003

Chuck Smith  
Burlington Resources  
P.O. Box 4289  
Farmington, NM 87401

Re: Accept Commingle Applications and Allocation Method:

Dear Mr. Smith

The following wells were reviewed for downhole commingling. After reviewing the production history for these wells, we concur with the allocation factors you established. The effective date is the date that downhole commingling actually occurs. The approved allocation factors are listed below.

Well Name	Location	API No.	Lease No.	Formation Allocation	Formation Allocation	Formation Allocation
Angel Peak B # 22E	sec 13,T28N, R-11-W	30045 25530	SF - 047017A	CH gas 66% oil 00%	GLP gas 14% oil 42%	DK gas 20% oil 58%
Albright # 7 E	sec 22,T29N, R-10-W	30045 25057	SF - 081078	CH gas 49% oil 00%	MV gas 30% oil 59%	DK gas 21% oil 41%

If you have any questions, please contact Matt Halbert, at (505) -599-6350 or the undersigned at (505) 599-6367.

Sincerely,

*Is/ Jim Lovato*

Jim Lovato  
Team Leader, Petroleum Management Team

cc:

NMOCD, Aztec, NM  
NMOCD, Santa Fe, NM