

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other _____

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address

5400 LBJ FWY, STE.500,DALLAS,TX 75240

3a. Phone No. (include area code)

972-764-3828

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1537' FSL & 1468' FWL, LOT K, SEC 17, T31N, R13W, Mer

NIMD

At top prod. interval reported below SAME

At total depth

SAME

14. Date Spudded

7-30-2003

15. Date T.D. Reached

8-5-2003

16. Date Completed

☐ D & A ☒ Ready to Prod.

9-3-03

5. Lease Serial No.

NM86494

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

27018

8. Lease Name and Well No.

LA PLATA 17-2

9. API Well No.

30-045-31687

10. Field and Pool, or Exploratory

BASIN FRUITLAND CO

11. Sec., T., R., M., on Block and Survey or Area

17-T31N-R13W

12. County or Parish

SAN JUAN

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

5700' GL

18. Total Depth: MD
TVD 1894'

19. Plug Back T.D.: MD
TVD 1856'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	7"/J55	20.0	0	183		70 CLS B	15	0	0
6.25	4.5/J55	10.5	0	1877		140 LITE	53	0	0
						115 CLS B	24		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1783							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1527	1728	1527-1529, 1531-1539,	0.40	60	OPEN
B)			1650-1666, 1704-1706	0.40	108	OPEN
C)			1723-1728	0.40	30	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1527'--1728'	500 G. 10% FORMIC ACID, 80913 G. AMBORMAX 1025 X-LINK GEL 200,000 LBS 20/40 MESH BRADY SAND PROPPANT AT 1-7 DDC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9-3-03	9-3-03	8	→	0	0	45			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	0	0	135			ACCEPTED FOR RECORD PUMPING FRAC LOAD WATER

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

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FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				NACIMIENTO	0
				KIRTLAND	750'
				FRUITLAND	1195'
				PICTURED CLIFFS	1740'

32. Additional remarks (include plugging procedure):

ONE(1) SET OF OPEN HOLE LOGS AND THE CERTIFIED DEVIATION SURVEY WAS SUBMITTED ON 8/25/2003.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TOM SPRINKLETitle Drilling/Completion ManagerSignature Tom SprinkleDate 9-4-2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.