Submit 3 Copies To Appropriate District Office	State of New Mexico				Form Revised March	C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	Revised March	23, 1777
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-039-21095	-£1	
District III	1220 South St. Francis Dr.			5. Indicate Type STATE	FEE V	1
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505				Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name o	or Unit Agreement	Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Regina		
1. Type of Well: Oil Well Gas Well	Other			The state of the s		
2. Name of Operator) Other	(C)		8: Well No. 6		
Rio Chama Petroleum, Inc.				<i>1</i>		
3. Address of Operator P. O. Box 3027 Pagosa Springs, CO 81147		94 N 9	 Pool name or South Blanco Pic 			
4. Well Location	0 81147	****	WEELEN TO THE PARTY OF THE PART	South Dianeo 1 ic	turea emis	
Heit Latter D	700 C-4 C	NT.		1950 foot fr	om the Feet	line
Unit LetterB	790feet from the _	NC	orth line and	18301eet II	om meEast	
Section 34		24N	Range 1W	NMPM	Rio Arriba	County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7337 GR						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN			l .	SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	Z	REMEDIAL WOR	к 🗆	ALTERING CAS	ING 📙
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMEN	г
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB	ND 🗆		
OTHER:			OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
The Regina #6 will be P&A'd according to the following procedure: 1. ND WH; NU BOP; MIRU wireline; perforate @ 1800' 2. Establish circulation between 2 7/8" production casing and 8 5/8" surface casing 3. Pump 31 sacks cement to fill wellbore to 1800' 4. Pump 250 sacks cement into squeeze holes @ 1800' behind 2 7/8" production casing and circulate to surface 5. Pump 50 sacks cement to fill 2 7/8" production casing to surface 6. Cut off casing at surface and install P&A marker						
Nofify,	Artec office	æ,	24 Hs ;	a Advan	ce of pl	gging
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Jeffen	ow Hedon	TITLE	_Senior Engineer		DATE9/	29/03
	W. Hudson	· · · · · · · · · · · · · · · · · · ·		Telep	phone No. 970-26	4-0170
(This space for State use)	Λ	ĺ	DEPUTY OF a		SEP S	3 0 2003
APPPROVED BY # TITLE DEPUTY OIL & GAS INSPECTOR, DIST. DATE DATE						