District I

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

PO Box 1980, Hobbs, NM 88241-District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

District III	Dd	4-4 NIM					th Pach							5 Copies	
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