<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

| | nk covered by a "general plan"? Yes 🔯 No or below-grade tank 🔲 Closure of a pit or below-gra | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|
| Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON. Facility or well name: ELLIOTT GC A #1A County: SAN JUAN Latitude 36.72725 Longitude 10 | NM 87410 API#: 30-045- 22665 U/L or Qtr/ | Qtr G Sec 14 T 29N R 9W Owner Federal State Private Indian |
| Pit Type: Drilling Production Disposal BLOW II Workover Emergency Lined Unlined FIBERGLASS 40bbl Liner type: Synthetic Thicknessmil Clay Pit Volumebbl | Below-grade tank Volume:bblType-sf-fluid: / Construction material: Double-walled, with leak ditection? Yes If | RCUD APR5'07 OIL CONS. DIV. DIST. 3 |
| Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) | Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more | (20 points) (10 points) (0 points) |
| Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) | Yes No | (20 points) (0 points) |
| Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) | Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more | (20 points) (10 points) (0 points) |
| | Ranking Score (Total Points) | 0 |
| If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite ⋈ offsite ☐ If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No ⋈ Attach soil sample results and a diagram of sample locations and excavation Additional Comments. PIT LOCATED APPROXIMATEL PIT EXCAVATION: WIDTH N/Aft LENGTH PIT REMEDIATION: CLOSE AS IS: ⋈, LANDFARM: ☐, C Cubic vards: N/A BEDROCK BOTTOM | Yes If yes, show depth below ground surface 1. If yes, show depth below ground surface 2. If yes, show depth below ground surface 3. If yes, show depth below ground surface 4. If yes, show depth below ground surface 2. If yes, show depth below ground surface 3. If yes, show depth below ground surface 4. If yes, show depth below ground surface 2. If yes, show depth below ground surface 3. If yes, show depth below ground surface 4. If yes, show depth below ground surface 2. If yes, show depth below ground surface 3. If yes, show depth below ground surface 4. If yes, show depth below ground surface 2. If yes, show depth below ground surface 3. If yes, show depth below ground surface 4. If yes, show depth below ground surface 4. If yes, show depth below ground surface 4. If yes, show depth below ground surface 5. If yes, show depth below ground surface 5. If yes, show depth below ground surface 6. If yes, show depth below ground surface 9. If yes, show depth below ground surface 9. If yes, show depth below ground surface 9. If yes, show depth | ft. and attach sample results. (5) |
| I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline Date: | es 🖾, a general permit 🗔, or an alternative OCD- Signature not relieve the operator of liability should the contents | approved plan . |
| Approval: Deputy Oil & Gas Inspector, Printed Name/Title District #3 | gnature RA | AUG 0 9 2007 |

| CLIENT: BP | P.O. BOX | | | • | 113 | ATION NO. | B 1111 15362 |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|-----------------------------------|----------------------------------------|---------------|-----------------------------------------------|-----------------|
| FIELD REPORT | : PIT CL | OSURE | VERIF | CATIO | | E No: | |
| LOCATION: NAME ECHO QUAD/UNIT G SEC 14 QTR/FOOTAGE: 1842 F.N.L | TWP. 29N RNO | 3 7W PM: | | ST. NM | DATE | STARTED 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | JCB |
| EXCAVATION APPROX | | WA FT. | x <u>NA</u> FT | . DEEP. Cl | JBIC YARD | | <u>ن</u> |
| DISPOSAL FACILITY: | | | REMEDIA | | OD: FORMAT | Ceeini . ION: N | 4s :3 1V |
| FIELD NOTES & REMAR | | | MATELY 16 | | | | WELLHEAD. |
| DEPTH TO GROUNDWATER: >10 NMOCD RANKING SCORE: 0 | | ATER SOURCE | 5000 PF | | SURFACE WAT | rer | <u>د رن</u> |
| SOIL AND EXCAVATION | N DESCRIPT | ION: | | OVM CALIB. OVM CALIB. TIME. 1944 | GAS = 10 | ppm ppm | RF = 0 52 |
| SOIL TYPE. (SAND) SILTY SAN SOIL COLOR: | | | | | k 345E. | | |
| COHESION (ALL OTHERS)* NON C CONSISTENCY (NON COHESIVE SC PLASTICITY (CLAYS). NON PLASTI DENSITY (COHESIVE CLAYS & SILT MOISTURE* DRY (SLIGHTLY MOIST DISCOLORATION/STAINING OBSER | DILS). LOOSE/FIRM C / SLIGHTLY PLAST S). SOFT / FIRM / ST) MOIST / WET / SAT VED: YES / (()) EXF | DENSE / VERY IC / COHESIVE / IFF / VERY STIFF FURATED / SUPE | DENSE MEDIUM PLASTIC / HARD | | IC | C | LOSED |
| HC ODOR DETECTED. YES (NO) E SAMPLE TYPE: GRAB (COMPOSIT) ADDITIONAL COMMENTS: | | | \\\a'\x3'\z | Dep. 7.4 | w/ 40 | 384 FI | onglay |
| | Backhur K | | Sayling | >>200 61 C > 5 | 12012 | sine C | |
| SCALE SUCE TO | | T | ELD 418.1 CALC | | 1 | | |
| O FT | ME SAMP. ID | LAB NO. | WEIGHT (g) | mL FREON | DILUTION | READING | CALC. (ppm) |
| PIT PERIMET | ER | | 1 | | PITF | ROFIL | E |
| A A A A A A A A A A A A A A A A A A A | | | | | | | |
| CALLOUT | | | ONSITE: | 112/06 | | | |



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client: | Blagg / BP | Project #: | 94034-010 |
|----------------------|------------------------|---------------------|-----------|
| Sample ID: | 5-Point Composite @ 3' | Date Reported: | 01-13-06 |
| Laboratory Number: | 35722 | Date Sampled: | 01-12-06 |
| Chain of Custody No: | 15362 | Date Received: | 01-12-06 |
| Sample Matrix: | Soil | Date Extracted: | 01-12-06 |
| Preservative: | Cool | Date Analyzed: | 01-13-06 |
| Condition: | Cool and Intact | Analysis Requested: | 8015 TPH |

| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10) | 0.3 | 0.2 |
| Diesel Range (C10 - C28) | ND | 0.1 |
| Total Petroleum Hydrocarbons | 0.3 | 0.2 |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Elliott GC A 1A Blow II.

Analyst P. Q.

Mister Maltes
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client: | Blagg / BP | Project #: | 94034-010 |
|--------------------|------------------------|---------------------|-----------|
| Sample ID: | 5-Point Composite @ 3' | Date Reported: | 01-13-06 |
| Laboratory Number: | 35722 | Date Sampled: | 01-12-06 |
| Chain of Custody: | 15362 | Date Received: | 01-12-06 |
| Sample Matrix: | Soil | Date Analyzed: | 01-13-06 |
| Preservative: | Cool | Date Extracted: | 01-12-06 |
| Condition: | Cool & Intact | Analysis Requested: | BTEX |

| Parameter | Concentration (ug/Kg) | Det. Limit (ug/Kg) | |
|--------------|--------------------------|--------------------------|--|
| Benzene | 6.1 | 1.8 | |
| Toluene | 106 | 1.7 | |
| Ethylbenzene | 6.2 | 1.5 | |
| p,m-Xylene | 53.1 | 2.2 | |
| o-Xylene | 10.7 | 1.0 | |
| Total BTEX | 182 | | |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter | Percent Recovery |
|-----------------------|---------------------|------------------|
| | Fluorobenzene | 99.0 % |
| | 1,4-difluorobenzene | 99.0 % |
| | Bromochlorobenzene | 99.0 % |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Elliott GC A 1A Blow II.

Analyst C. Q

Mister Water



Chloride

| Client: | Blagg / BP | Project #: | 94034-010 |
|----------------|------------------------|-------------------|-----------|
| Sample ID: | 5-Point Composite @ 3' | Date Reported: | 01-13-06 |
| Lab ID#: | 35722 | Date Sampled: | 01-12-06 |
| Sample Matrix: | Soil | Date Received: | 01-12-06 |
| Preservative: | Cool | Date Analyzed: | 01-13-06 |
| Condition: | Cool and Intact | Chain of Custody: | 15362 |

Parameter

Concentration (mg/Kg)

Total Chloride

12.3

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Elliott GC A 1A Blow II.

Analyst

Review