Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Conditions of approval, if any, are attached. Accroval of this notice

does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the

applicant to conduct operations thereon.

FORM	AP	PRO\	/ED
ОМВ	No.	1004	-0135

Lease Serial No.

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If Indian, Allottee or Tribe Name

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FARMINGTON FJEYO OFFICE

703 SEP 15 AM 11: 43 01 SEP - 5 PM 12: 25 abandoned well. Use form 3160-3 (APD) for such proposals 070 Farming SUBMIT IN TRIPLICATE-Other instructions on reverse side AL MINUEROUS Type of Well If Unit or CA/Agreement, Name, and/or No. Oil Well X Gas Well Other Name of Operator Well Name and No. **CHAMPLIN #7A** CORDILLERA ENERGY. INCORPORATED Address and Telephone No. 3b. Phone No. (include area code) API Well No. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056 30-039-21380 Field and Pool, Or Exploratory Area LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1190' FSL & 825' FEL - UL "P" **BLANCO MESAVERDE** SEC. 25, T27N, R4W 11 County or Parish, State RIO ARRIBA COUNTY, NEW MEXICO CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION X Notice of Intent Acidize Fracture Treat Recomplete New Construction Temporarily Abandon Alter Casing Subsequent Report Casing Repair Plug and Abandon Water Disposal Change Plans Water Shut-Off Plug Back **Final Abandonment Notice** Convert to Injection Production (start/resume) Well Integrity Reclamation Other Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to epen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8/22/2003 Perforate Menefee formation 6034' - 6170' w/2JSPF. 8/24/2003 Start Frac. Pumped 8151 50Q N2 foam/Ambormax as pad, 18597 gals SLC, 3943 gals Amgel 1020 as flush. Chemicals used: 0.10ppt Bio 4, 5.0gpt WGA-1A SLR, 0.50ppt B-4, 0.50gpt B-3L, 1.0gpt Prosurf I, 0.50gpt Prosurf II, 6.0gpt FA-1, 0.50gpt BA-2, 1.20gpt CX-9. Min. treating pr - 4900psi; Max. treating pr - 6950psi. Min. treating rate - 17 bpm; Max. trreating rate - 20.2 bpm. Recover 475 bbl. Job completed @ 10.30 a.m. 8/29/2003 Replace 1-1/2" tbg w/191 jts 2-3/8", 4.7#, J55 tbg. EOT @ 6388.77' KB, SN @ 6361.92'. PBTD 6552' KB. I hereby certify that the foregoing is true and correct Name (Printed/Typed) KAY S. ECKSTEIN Title **PRODUCTION TECHNICIAN** Date September 2, 2003 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE US Approved by Title Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office