

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-03598	
2. Name of Operator FOUR STAR OIL AND GAS COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 1289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.561.4991 Fax: 281.561.3702		8. Well Name and No. BLANCO 8	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T31N R8W SESW 1010FSL 1920FWL		9. API Well No. 30-045-10997	
		10. Field and Pool, or Exploratory BLANCO MESA-VERDE	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil and Gas intends to P&amp;A the subject well as follows:

Note: All cement volumes use 100% excess outside pipe and 50 excess inside pipe. The stabilizing wellbore fluid will be 3.84 PPG, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and ChevronTexaco regulations.

2. MOL and RU, Conduct safety meeting with all personnel on location NU relief line. Blow down well, and kill with H2O if necessary. ND wellhead and NU BOP and test.

3. TOOH W/ 2 3/8 tubing. RIH w/gauge ring to 5,250 . Set CIBP @ 5,240

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #19209 verified by the BLM Well Information System  
For FOUR STAR OIL AND GAS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 03/05/2003 ()

Name (Printed/Typed) KEN JACKSON

Title APPLICANT

Signature (Electronic Submission)

Date 03/05/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

**Additional data for EC transaction #19209 that would not fit on the form**

**32. Additional remarks, continued**

4. PU 2 3/8 tubing & RIH & Tag CIBP @ 5,240 . Load hole & pressure test to 500 psi.

5. Plug #1 Mesa Verde: (5240 - <sup>4878</sup>~~5440~~ ) <sup>48</sup>~~12~~ sx. POOH & Stand 3462 tubing. Perf. @ 3512. Set retainer @ 3,462

→ Chacra Plug 4191' - 4091' inside & outside 5 7/8" casing  
6. Plug #2 Lewis, PC & Fruitland: (3594 - 2920) ~~128~~ sx. (67 sx above retainer and 61 sx below.) POOH stand 2,350 tubing. Run free point & cut 5 1/2 casing @ 2,300 if possible. Lay down 5 1/2 casing. Perf. 7 5/8 casing @ 2,147 RIH to 2,350 .

7. Plug #3 5 1/2 casing stub: (2,350 - 2,250 ) 25 sx. WOC & tag plug. RIH with retainer set @ 2,097

8. Plug #4 Kirtland & Ojo Alamo (2147 - 2005 ) . 90sx (33sx above the retainer & 57sx below). POOH. Perf. both casing strings @ 261 . Establish circulation out both casing strings.

→ Nacimiento Plug 4193 - 393' inside & outside 7 5/8" casing  
9. Plug #5 261 -surface: Approximately 115 sx. Casing & outside 7 5/8" casing

ND BOP & RD floor. Dig cellar and cut off wellhead. Top off casing strings as needed. RD and MOL. Cut off anchors and install dry hole marker.