Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED				
OMB No. 1004-0135				
Expires July 31, 1996				

5. Lease Serial No.

A/A	INM	107	10
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NMNM	0702	

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals, 19 pm 1: 311				6. If Indian, Allottee or Tribe Name
1. Type of Well				7. If Unit or CA/Agreement, Name and/or No.
Oil Well X Gas Well	Other			8. Well Name and No.
2. Name of Operator				FEDERAL 29-10-31 #2
SG Interests I, Ltd.			河南河河河 太	9. API Well No.
3a. Address		3b. Phone No. (include a	irea code)	3.0-045-28802
c/o Sagle & Schwab - PO Box 2677		(970) 259-2701		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R.,	M., or Survey Description)	[ST	2009	Basin Fruitland Coal
870' FSL, 1725' FWL (SES	W) Sec 31-T29N-R10W			11County or Parish, State San Juan County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF	NOTICE, REPORT, OF	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		WILL DEPT	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (St	tart/Resume) Water Shut-Off Well Integrity Other
23	Change Plans	Plug and Abandon	Temporarily A	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa	al
Attach the Bond under which the work Following completion of the involved open Testing has been completed. Final Abdetermined that the site is ready for final inspection. (Reference Sundry Attempted to put we also a sundry Attempted to put we also a sundry Blowledge Blowle	will be performed or provide the Bations. If the operation results in Motice dated 7/16 all on line 8/19/20 well dn. RIH to 15% DI HCl acid jt below WH. Los ok). Set pkr & pr blade bit & 5-1/25. TOOH. Spot 4 all on Page 2	ond No. on file with BLN a multiple completion or really after all requirements, -/2003). /03. Well worw/4-3/4" black and hole w/2% ress test 5-3/2" csg scrap	WBIA. Required subsecompletion in a new including reclamation. Juld not project to the subsecompletion in a new including reclamation. Juld not project to the subsecompletion in a new including reclamation. July not provided the subsecompletion in a new including reclamation. July not provided to the subsecompletion in a new including reclamation.	-1/2" csg scraper. TOH " RBP; set BP @ 1580'. press test csg, BP, 3500#, ok). TOH w/pkr
 I hereby certify that the foregoing is true. Name (Printed/Typed) 	e and correct	Title		
Marcia Stewart		Agent for SG Inter	ests I Ltd	
Signature		Date Date	COOL DIV	· · · · · · · · · · · · · · · · · · ·
Marcia St				ber 1 8 , 2003
	TAIS SPACE	ZOKEREDERAL OR STA	TE USE USE SER	The second secon
Approved by		Title		Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equital which would entitle the applicant to conduct operat	ole title to those rights in the subject			a FOR RECOR

(Instructions on reverse)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and the section of the United States are section of the United States and the section of the United States are section of the United State

SUNDRY NOTICE, Form 3160-5

Dated September 18, 2003 - continued Page 2

FEDERAL 29-10-31 #2 (SESW) Sec 31-T29N-R10W San Juan County, NM API No. 30-045-28802

RIH w/bit & scraper; rev circ & drill scale. Drill cem (soft) 1905'-20', circ (lost approx 60 BW to formation cleaning out from 1661' to 1920'), TOOH. RU wireline; RIH w/4" csg gun w/DP charge, 4 spf @ 120 deg phasing. Tag PBTD (1920' WLM). Perf coal zones as follows: 1747'-51', 1718'-21', 1707'-11', 1673'-77', 1614'-18', 1608'-12' (all shots fired). RIH w/5-1/2" SPIT tool; tool stopped @ 1669' ("sticky"), POOH. Pump 1500 gal 15% DI HCl acid w/350, 7/8" 1.1 Sp Gr balls. Saw "ball action" of approx 1100# (from 900#-2000#). Flush to bottom perf. RIH w/bit & scraper, rev circ, & clean out to PBTD (lost approx 40 BW to formation while cleaning out to PBTD). RIH w/bit & scraper & work thru perfs, POOH. Rn CCL/Pkr/RBP for 5-1/2" csg, could not get tools below 1669'. Set pkr @ 1625'; acidized perfs 1602'-05'; 1608'-12'; 1614'-18'; 1652'-61'; 1673'-77'; 1679'-84'; 1673'-77'; 1679'-84'; 1707'-11'; 1712'-15'; 1718'-21'; 1747'-51'; 1816'-22' w/300 gal 15% DI HCl/iron control followed by 15 bbls produced wtr. Rel pkr, pull up & set RBP @ 1625'; set pkr @ 1592'. Acidized perfs 1602'-05'; 1608'-12'; 1614'-18' w/200 gal 15% DI HCl/iron control, followed by 15 B/produced wtr. POOH w/pkr & RBP. NU stinger isolation tool on BOP & frac equipment. Spearhead frac job w/1000 gal 10% formic acid & frac dn csg w/74,082 gal N2 foamed (avg 63O) 25# & 20# Delta 140 frac fluid w/sandwedge. Placed 122,255# 20/40 Brady Sand w/max BH concentration of 4.3#/gal. Flush to top perf & SD. Rev circ & clean out to 1852' (lost approx 100 B/fluid to formation). RU & clean out to PBTD w/N2. Flow well. Swabbed well.

Note: 55 jts 2-3/8" tbg set @ 1712'; SN @ 1679'.

Well on line 9/11/03. See additional Sundry Notice for First Delivery information.