

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
20 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

RCVD APR10'07  
OIL CONS. DIV.  
DIST. 3

Operator: <u>BP AMERICA PROD. CO.</u> Telephone: <u>(505) 326-9200</u>							
Address: <u>200 Energy Court, Farmington, NM 87410</u>							
Facility or well name: <u>SHEETS LS #2</u>	API #: <u>30-045-10347</u> U/L or Qtr/Qtr <u>H</u> Sec <u>28</u> T <u>31N</u> R <u>9W</u>						
County: <u>San Juan</u> Latitude <u>36.87182</u> Longitude <u>107.78046</u> NAD: 1927 <input type="checkbox"/> 1983 <input checked="" type="checkbox"/> Surface Owner Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>							
<b>Pit</b> Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input checked="" type="checkbox"/> SEPARATOR Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Volume _____ bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: <u>N/A</u> Double-walled with leak detection? <input checked="" type="checkbox"/> If not, explain why not.						
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	<table border="1"><tr><td>Less than 50 feet</td><td>(20 points)</td></tr><tr><td>50 feet or more, but less than 100 feet</td><td>(10 points)</td></tr><tr><td>100 feet or more</td><td>(0 points)</td></tr></table> <p style="text-align: right;">10</p>	Less than 50 feet	(20 points)	50 feet or more, but less than 100 feet	(10 points)	100 feet or more	(0 points)
Less than 50 feet	(20 points)						
50 feet or more, but less than 100 feet	(10 points)						
100 feet or more	(0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	<table border="1"><tr><td>Yes</td><td>(20 points)</td></tr><tr><td>No</td><td>(0 points)</td></tr></table> <p style="text-align: right;">0</p>	Yes	(20 points)	No	(0 points)		
Yes	(20 points)						
No	(0 points)						
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	<table border="1"><tr><td>Less than 200 feet</td><td>(20 points)</td></tr><tr><td>200 feet or more, but less than 1000 feet</td><td>(10 points)</td></tr><tr><td>1000 feet or more</td><td>(0 points)</td></tr></table> <p style="text-align: right;">10</p>	Less than 200 feet	(20 points)	200 feet or more, but less than 1000 feet	(10 points)	1000 feet or more	(0 points)
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1000 feet or more	(0 points)						
<b>Ranking Score (Total Points)</b> <p style="text-align: right;">20</p>							

**If this is a pit closure:** (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☒.

Date: 04/30/04

Printed Name/Title Jeff Blagg - P.E. # 11607 Signature [Signature]


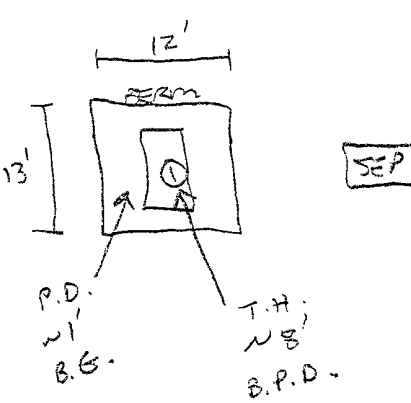
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: AUG 09 2007

Date: \_\_\_\_\_ Deputy Oil & Gas Inspector, District #3

Printed Name/Title \_\_\_\_\_ Signature [Signature]

VUL

CLIENT: <u>BP</u>	<b>BLAGG ENGINEERING, INC.</b> <b>P.O. BOX 87, BLOOMFIELD, NM 87413</b> <b>(505) 632-1199</b>	LOCATION NO: <u>B1364</u> COCR NO: <u>HALL</u>																																																						
<b>FIELD REPORT: PIT CLOSURE VERIFICATION</b>		PAGE No: <u>1</u> of <u>1</u>																																																						
LOCATION: NAME: <u>SHEETS</u> <u>LS</u> WELL #: <u>2</u> TYPE: <u>SEP.</u> QUAD/UNIT: <u>H</u> SEC: <u>28</u> TWP: <u>31N</u> RNG: <u>9W</u> PM: <u>NM</u> CNTY: <u>SJ</u> ST: <u>NM</u> QTR/FOOTAGE: <u>1650'N/1090'E</u> SEINE CONTRACTOR: <u>HOI (ONOFRE)</u>		DATE STARTED: <u>4/21/04</u> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST: <u>NV</u>																																																						
EXCAVATION APPROX. <u>10</u> FT. x <u>11</u> FT. x <u>6</u> FT. DEEP. CUBIC YARDAGE: <u>25</u>																																																								
DISPOSAL FACILITY: <u>ON-SITE</u> REMEDIATION METHOD: <u>LANDFARM</u>																																																								
LAND USE: <u>RANGE - BLM</u> LEASE: <u>NM073247</u> FORMATION: <u>MV</u>																																																								
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>105</u> FT. <u>N 46 W</u> FROM WELLHEAD. DEPTH TO GROUNDWATER <u>&lt;100'</u> NEAREST WATER SOURCE: <u>&gt;1000'</u> NEAREST SURFACE WATER: <u>&lt;1000'</u> NMOC D RANKING SCORE: <u>20</u> NMOC D TPH CLOSURE STD: <u>100</u> PPM																																																								
SOIL AND EXCAVATION DESCRIPTION:		OVM CALIB. READ. = <u>52.5</u> ppm OVM CALIB GAS = <u>100</u> ppm RF = <u>0.52</u> TIME: <u>10:10</u> am/pm DATE: <u>4/21/04</u>																																																						
SOIL TYPE: <u>SAND</u> / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER SOIL COLOR: <u>MED. BROWN TO VERY DUSKY RED PURPLE</u> COHESION (ALL OTHERS): <u>NON COHESIVE</u> / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): <u>LOOSE</u> / <u>FIRM</u> / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY / <u>SLIGHTLY MOIST</u> / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: <u>YES</u> / NO EXPLANATION: <u>VERY DUSKY RED PURPLE BET. 2'-8' BELOW GRADE</u> HC ODOR DETECTED: <u>YES</u> / NO EXPLANATION: <u>DISCOLORED SOIL NOTED ABOVE</u> SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. _____ ADDITIONAL COMMENTS: <u>INSTRUCTED OPERATOR TO EXCAVATE DISCOLORED PORTION OF PIT SUBSURFACE SOIL.</u>																																																								
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P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM																																																								
TRAVEL NOTES: CALLOUT: <u>4/21/04 - MORN.</u> ONSITE: <u>4/21/04 - AFTER. (SCHEDULED)</u>																																																								

**Hall Environmental Analysis Laboratory**

Date: 04-May-04

**CLIENT:** Blagg Engineering**Client Sample ID:** 1 @ 9'-Separator Pit**Lab Order:** 0404209**Collection Date:** 4/21/2004 1:15:00 PM**Project:** Sheets LS #2**Lab ID:** 0404209-03**Matrix:** SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015B: DIESEL RANGE</b>						Analyst: <b>JMP</b>
Diesel Range Organics (DRO)	5.5	5.0		mg/Kg	1	4/30/2004 3:35:40 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	4/30/2004 3:35:40 PM
Surr: DNOP	109	60-124		%REC	1	4/30/2004 3:35:40 PM
<b>EPA METHOD 8015B: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	4/26/2004 8:46:18 PM
Surr: BFB	94.4	74-118		%REC	1	4/26/2004 8:46:18 PM

**Qualifiers:** ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits  
B - Analyte detected in the associated Method Blank  
\* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits  
E - Value above quantitation range

CLIENT: BPBLAGG ENGINEERING, INC.  
P.O. BOX 87, BLOOMFIELD, NM 87413  
(505) 632-1199

LOCATION NO: \_\_\_\_\_

C.O.C NO 14543

## FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION

LOCATION: NAME: SHEETS LS WELL #: 2 PITS: Blow SEP.DATE STARTED: 4/27/06QUAD/UNIT: H SEC: 29 TWP: 31N RNG: 9W PM: NM CNTY: ST ST: NM

DATE FINISHED: \_\_\_\_\_

QTR/FOOTAGE: SEINE CONTRACTOR: \_\_\_\_\_ENVIRONMENTAL  
SPECIALIST NV

## SOIL REMEDIATION:

REMEDICATION SYSTEM: LANDFARM

APPROX. CUBIC YARDAGE: \_\_\_\_\_

LAND USE: RANGE - BLM

LIFT DEPTH (ft): \_\_\_\_\_

0.5-1.5

## FIELD NOTES &amp; REMARKS:

DEPTH TO GROUNDWATER: <100'NEAREST SURFACE WATER <1,000'NEAREST WATER SOURCE >1,000'NMOCD RANKING SCORE: 20NMOCD TPH CLOSURE STD. 100 PPMSOIL TYPE: ~~SAND~~ / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER \_\_\_\_\_SOIL COLOR MOSTLY DK. YELL. BROWNCOHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVECONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

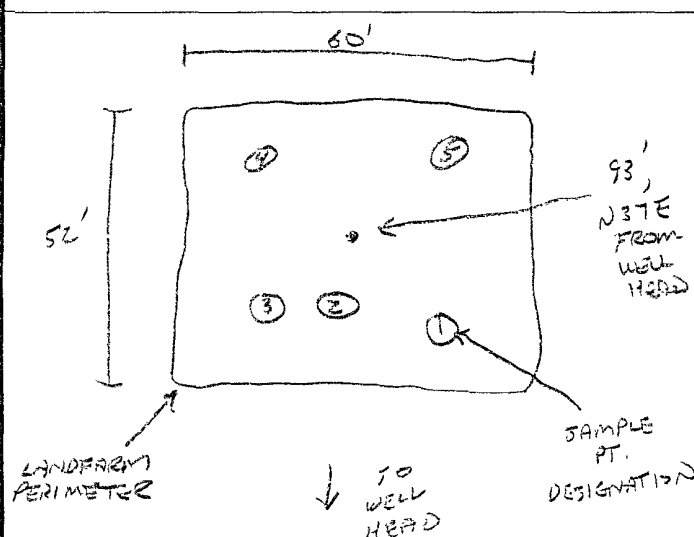
DENSITY (COHESIVE CLAYS &amp; SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATEDDISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION - \_\_\_\_\_HC ODOR DETECTED: YES / NO EXPLANATION - \_\_\_\_\_SAMPLING DEPTHS (LANDFARMS): 6-18 (INCHES)SAMPLE TYPE: GRAB / COMPOSITE # OF PTS. 5

ADDITIONAL COMMENTS: \_\_\_\_\_

CLOSED

## SKETCH/SAMPLE LOCATIONS

OVM CALIB. READ. = 53.1 ppm  
OVM CALIB. GAS = 100 ppm RF = 0.52  
TIME: 3:24 am/pm DATE: 4/27/06

## OVM RESULTS

## LAB SAMPLES

SAMPLE ID	FIELD HEADSPACE (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
LF-1	0.0	LF-1	TPH (SD158)	1515	ND

P.C. - 4/21/04

## SCALE

0 FT

TRAVEL NOTES: CALLOUT: N/AONSITE: 4/27/06

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons


Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	05-01-06
Laboratory Number:	36984	Date Sampled:	04-27-06
Chain of Custody No:	14543	Date Received:	04-28-06
Sample Matrix:	Soil	Date Extracted:	04-30-06
Preservative:	Cool	Date Analyzed:	05-01-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Sheets LS #2 Landfarm 5 Pt. Composite Sample.**

  
Analyst

  
Review

# CHAIN-OF-CUSTODY RECORD

Client: BLAGG EXPR. / BP AMERICA

Address: P.O. BOX 87

Bloomfield, NM 87413

Phone #: 505-632-1199

Fax #: 505-632-3903

Date

Time

Matrix

Sample I.D. No.

Number/Volume

Preservative

HgCl<sub>2</sub> HNO<sub>3</sub> cool

HEAL No.

4/21/04 1320 SOIL 0210' - Blow pit 1-4 oz. 1 1407209-1

4/21/04 1310 SOIL 027' - PRODUCTION TANK PIT 1-4 oz. 1 -2

4/21/04 1315 SOIL 029' - SEPARATOR PIT 1-4 oz. 1 -3

Date:

Time:

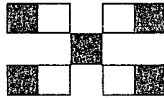
Relinquished By: (Signature)

Relinquished By: (Signature)

Received By: (Signature)

4/22/04

Remarks:



**HALL ENVIRONMENTAL  
ANALYSIS LABORATORY**  
4901 Hawkins NE, Suite D  
Albuquerque, New Mexico 87109  
Tel. 505.345.3975 Fax 505.345.4107  
www.hallenvironmental.com

## ANALYSIS REQUEST

BTEX + MTBE + TMB's (8021)

BTEX + MTBE + TPH (Gasoline Only)

TPH Method 8015B (Gas/Diesel)

TPH (Method 418.1)

EDB (Method 504.1)

EDC (Method 8021)

8310 (PNA or PAH)

RCRA 8 Metals

Anions (F<sup>-</sup>, Cl<sup>-</sup>, NO<sub>2</sub><sup>-</sup>, NO<sub>3</sub><sup>-</sup>, PO<sub>4</sub><sup>3-</sup>, SO<sub>4</sub><sup>2-</sup>)

8081 Pesticides / PCB's (8082)

8260B (VOA)

8270 (Semi-VOA)

Air Bubbles or Headspace (Y or N)

## Hall Environmental Analysis Laboratory

Date: 04-May-04

CLIENT: Blagg Engineering

Work Order: 0404209

Project: Sheets LS #2

## QC SUMMARY REPORT

Method Blank

Sample ID	MB-5682	Batch ID:	5682	Test Code:	SW8015	Units:	mg/Kg	Analysis Date	4/29/2004 11:21:09 PM	Prep Date	4/29/2004	
Client ID:		Run ID:	FID(17A)_040429A	SeqNo:	270380							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)		ND	5.0									
Motor Oil Range Organics (MRO)		ND	50									
Surr: DNOP		11.42	0	10	0	114	60	124	0			

Sample ID	MB-5656	Batch ID:	5656	Test Code:	SW8015	Units:	mg/Kg	Analysis Date	4/26/2004 6:44:52 PM	Prep Date	4/23/2004	
Client ID:		Run ID:	PIDFID_040426A	SeqNo:	268610							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)		ND	5.0									
Surr: BFB		915.3	0	1000	0	91.5	74	118	0			

Qualifiers: ND - Not Detected at the Reporting Limit

S - Spike Recovery outside accepted recovery limits

B - Analyte detected in the associated Method Blank

J - Analyte detected below quantitation limits

R - RPD outside accepted recovery limits

/

## Hall Environmental Analysis Laboratory

Date: 04-May-04

CLIENT: Blagg Engineering  
Work Order: 0404209  
Project: Sheets LS #2

## QC SUMMARY REPORT

Sample Matrix Spike

Sample ID	0404209-02a ms	Batch ID:	5656	Test Code:	SW8015	Units:	mg/Kg	Analysis Date	4/26/2004 11:48:05 PM	Prep Date	4/23/2004	
Client ID:	1 @ 7'-Production	Run ID:	PIDFID_040426A	SeqNo:	268620							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)		23.47	5.0	25	0	93.9	73.8	120	0			
Surr: BFB		1007	0	1000	0	101	74	118	0			

Sample ID	0404209-02a msd	Batch ID:	5656	Test Code:	SW8015	Units:	mg/Kg	Analysis Date	4/27/2004 12:18:20 AM	Prep Date	4/23/2004	
Client ID:	1 @ 7'-Production	Run ID:	PIDFID_040426A	SeqNo:	268622							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)		23.99	5.0	25	0	96.0	73.8	120	23.47	2.19	11.6	
Surr. BFB		948	0	1000	0	94.8	74	118	1007	6.05	0	

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

/

## Hall Environmental Analysis Laboratory

Date: 05-May-04

CLIENT: Blagg Engineering  
Work Order: 0404209  
Project: Sheets LS #2

**QC SUMMARY REPORT**  
Laboratory Control Spike - generic

Sample ID	LCS-5682	Batch ID: 5682	Test Code: SW8015	Units: mg/Kg	Analysis Date	4/29/2004 11:54:18 PM	Prep Date	4/29/2004				
Client ID:			Run ID: FID(17A)_040429A		SeqNo:	270381						
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)		72.51	5.0	50	0	145	67.4	117	0			S

Sample ID	LCSD-5682	Batch ID: 5682	Test Code: SW8015	Units: mg/Kg	Analysis Date	4/30/2004 12:28:20 AM	Prep Date	4/29/2004				
Client ID:			Run ID: FID(17A)_040429A		SeqNo:	270382						
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)		47.63	5.0	50	0	95.3	67.4	117	72.51	41.4	17.4	R

Sample ID	LCS-5656	Batch ID: 5656	Test Code: SW8015	Units: mg/Kg	Analysis Date	4/26/2004 7:15:20 PM	Prep Date	4/23/2004				
Client ID:			Run ID: PIDFID_040426A		SeqNo:	268611						
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)		22.24	5.0	25	0	89.0	85.8	111	0			

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

/

# Hall Environmental Analysis Laboratory

## Sample Receipt Checklist

Client Name BLAGG

Date and Time Received:

4/22/2004

Work Order Number 0404209

Received by AT

Checklist completed by



Signature

4/22/04

Date

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☐

No ☐

Not Present ☒

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☒

Yes ☐

No ☐

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

2°

4° C ± 2 Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding \_\_\_\_\_

Comments: \_\_\_\_\_

Corrective Action \_\_\_\_\_

## Hall Environmental Analysis Laboratory

Date: 05-May-04

CLIENT: Blagg Engineering

Project: Sheets LS #2

Lab Order: 0404209

### CASE NARRATIVE

The diesel laboratory control spike (LCS) had an elevated recovery. The laboratory control spike duplicate recovery was acceptable.

# CHAIN OF CUSTODY RECORD

14543

Client / Project Name <b>BLAGE / BP</b>			Project Location <b>SHEETS LS R2</b>		ANALYSIS / PARAMETERS								
Sampler: <b>NV</b>			Client No. <b>94034-010</b>		No. of Containers <b>TPH (8015B)</b>							Remarks	
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								PRESERVED COOL 5PT. COMPOSITE SAMPLE	
<b>LF-1</b>	<b>4/27/06</b>	<b>1515</b>	<b>36984</b>	<b>SOIL</b>	<b>1</b>	<b>✓</b>						<b>LANDFARM</b>	
Relinquished by: (Signature) <i>[Signature]</i>			Date <b>4/28/06</b>	Time <b>1018</b>	Received by: (Signature) <i>[Signature]</i>			Date <b>4/28/06</b>	Time <b>1018</b>				
Relinquished by: (Signature)					Received by: (Signature)								
Relinquished by: (Signature)					Received by: (Signature)								
<b>ENVIROTECH INC.</b> 5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615										Sample Receipt			
											Y	N	N/A
										Received Intact	✓		
										Cool - Ice/Blue Ice	✓		

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons

## Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	05-01-06 QA/QC	Date Reported:	05-01-06
Laboratory Number:	36983	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-01-06
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	02-04-05	1.0072E+003	1.0082E+003	0.10%	0 - 15%
Diesel Range C10 - C28	02-04-05	1.0059E+003	1.0080E+003	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

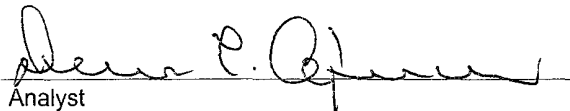
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

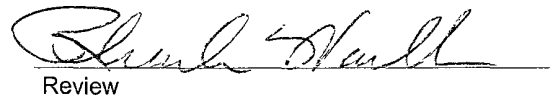
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 36983 - 36991.

  
Analyst

  
Review