

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-045-29084

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
B-11125-82

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well.
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator
ConocoPhillips

3. Address of Operator
PO Box 4289 Farmington, NM 87499

7. Lease Name or Unit Agreement Name

FC State Com

8. Well No.

#2R

9. Pool name or Wildcat
Basin Fruitland Coal (71629)

4. Well Location

Unit Letter A : 790' Feet From The North Line and 790' Feet From The East Line

Section 32 Township 31N Range 9W NMPM County San Juan

10. Date Spudded 5/31/94 11. Date T.D Reached 6/7/94 12. Date Compl. (Ready to Prod.) TA'd 11/7/97 13. Elevations (DF& RKB, RT, GR, etc.) 6287' GL 14. Elev. Casinghead

15. Total Depth 3070' 16. Plug Back T.D. 2733' CIBP 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools No

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Fruitland Coal~ no tbg in hole well TA'd

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
None

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55, ST&C	247'	12-1/4"	140 sx	Cmnt to surface
7"	23#, K-55, LT&C	2820'	8-3/4"	64 sx	5 bbls

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 2904' AMOUNT AND KIND MATERIAL USED Pumped CRYO-Frac

RCVD AUG 7 107
OIL CON. DIV.
DIST. 3

28. PRODUCTION

Date First Production TA'd 11/7/1997		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>) TA'd		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
N/A	1 hour	2					
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCFD	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	


29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Well TA'd 11/7/97

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Philana Thompson Title Regulatory Technician Date 8/6/07
E-mail Address thomppp@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1740'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland- 2468'	T. Penn. "C"
		T. Fruitland- 2748'	
B. Salt	T. Atoka	T. Pictured Cliffs 3084'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1740'	2468'		White, cr-gr ss.				
2468'	2748'		Gry sh interbedded w/tight, gry, fine-gr ss.				
2748'	3084'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
3084'			Bn-Gry, fine grn, tight ss.				