Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N French Dr , Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION	30-045-34297 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE S
1220 S St Francis Dr , Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-3150-1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name Northeast Blanco Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number 338M
Name of Operator Devon Energy Production Company, L.P.	9. OGRID Number 6137
3. Address of Operator	10. Pool name or Wildcat
20 N. Broadway, Oklahoma City, OK 73102 4. Well Location	Basin Dakota / Blanco Mesaverde
Unit Letter K: 1,490 feet from the South line and 1,630 feet from the West line	
Section 16 Township 31N Range 7W NMPM	County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,502'	
Pit or Below-grade Tank Application or Closure Distance from providing the Control of Co	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB	
OTHER: OTHER: \$	pud Sundry Interm. Csa/
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Drilled 8 3/4" hole to 3,624' on 8/2/07, set 81 jts of 7", J-55 LT&C, 23# casing at 3,618'. Cemented lead w/625 sx (161 bbls) 50/50 POZ w/2% Gel, .2% Versaset, .1% FDPC766, and tail w/75 sx (19 bbls) of same slurry non-foamed. Circulated 95 bbls of cement to surface. Tested casing to 1500 psi.	
	aug 0.207
	RCVD AUG 9 '07 OIL CONS. DIV. DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\subseteq \), a general permit \(\subseteq \) or an (attached) alternative OCD-approved plan \(\subseteq \).	
	tions Technician DATE 8-6-07
Type or print name: Melisa Castro E-mail address: melisa.castro@dvn.com Telephone No.: (405) 552-7917	
APPROVED BY: Deputy Oil & Gas I	nspector,
APPROVED BY: A Villanueva TITLE District #3 Conditions of Approval (if any):	nspector, DATAUG 0 9 2007