

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b Phone No (include area code)

505-324-1090

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

2330' FNL & 1740' FEL SEC 18-T27N-R10W

5 Lease Serial No

NMSF077875

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

PO PIPKIN #6F 070 FARMINGTON NM

9 API Well No

30-045-33446

10 Field and Pool, or Exploratory Area

BASIN DAKOTA

BASIN MANCOS

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DOWNHOLECOMMINGLE

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to downhole commingle production from the Basin Dakota (71599) and the Wildcat Basin Mancos (97232) upon completion of drilling. Allocations are based upon a 9-section EUR & calculated as follows:

Basin Dakota:	Water: 96%	Oil: 72%	Gas: 85%
Basin Mancos:	Water: 4%	Oil: 28%	Gas: 15%

Ownership in this well's pools was diverse & owners were notified via certified, return receipt on July 30, 2007. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & protection of correlative rights. The NMOC has been notified of our intent to DHC this well via submittal of Form C-103 and C107A to Santa Fe on July 30, 2007.

RCVD AUG3'07

OIL CONS. DIV.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 7/30/2007

DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Henth

Title

GEO

Date

8-2-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC