

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELL **2007 AUG 3 AM 11 21** **NM-112956**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals **RECEIVED**

SUBMIT IN TRIPLICATE

070 FARMINGTON NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No NM-112956
2. Name of Operator Dugan Production Corp.	6. If Indian, Allotted or Tribe Name
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821	7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T, R, M, or Survey Description) 900' FNL & 1300' FEL (NE/4 NE/4) Unit A, Sec. 27, T24N, R10W, NMPM	8. Well Name and No. Twiddlebug Com #90S
	9. API Well No 30 045 34018
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure test casing to 3500 psig for 30 mins, held ok. Run GR-CCL-CNL logs. Perforate (6/13/07)
Fruitland Coal from 1222'-1242' w/4 spf (total 80 holes). Frac w/80,000# 20/40 Brady sand, 43,200 gals
AquaSafe gel (7/25/07).

RCVD AUG 7 '07
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD
AUG 06 2007
FARMINGTON FIELD OFFICE
BY T. Salazar

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Vice-President Date 8/1/2007

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: