Form	3160-5
(April	2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No 1004-0137
Expires March 31, 200

Expires	March 31, 20
anca Carral No.	

SUNDR	Y NOTICES	AND R	EPORTS	M Meno	FLLS <sub>7</sub>	ΩM	11
abandoned	well. Use Fo	rm 3160-3	(APD) for	r such p	roposals.		.
					REAL PROPERTY.	VE	) I

SF079003

4 Indian, Allottee or Tribe Name

SUBMIT IN TR	IPLICATE- Other instr	uctions o <b>0 740</b> 47	ARRICHNIGTON	N. If Unit or o	CA/Agreement, Name and/or No
Type of Well Oil Well	—			8 Well Nam	e and No.
Name of Operator Devon Energ	y Production Company, L.P.			9 API Wel	l No.
a Address 20 N. Broadway, Oklahoma Ci	3b. Phone No (include area code) adway, Oklahoma City, OK 73102  3b. Phone No (include area code) 405-552-7917		30-045-34299  10. Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec., T., R., M., or Survey Description)		S Los Pinos FS Pictured Cliffs			
SL - 860' FNL & 1,075' FWL, BHL - Same	NW NW, Unit D, Sec. 35, T.	31N- R7W		11 County o	r Parish, State
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent  ✓ Subsequent Report  ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State   Production   State   Reclamation   Recomplete   Temporarily Abs   Water Disposal	ŕ	Water Shut-Off Well Integrity Other Casing and Cement
If the proposal is to deepen dire Attach the Bond under which the following completion of the in-	ded Operation (clearly state all perticutionally or recomplete horizontall the work will be performed or provivolved operations. If the operation all Abandonment Notices shall be	y, give subsurface location ide the Bond No on file was results in a multiple comp	ns and measured and true of the BLM/BIA. Require detion or recompletion in	e vertical depths d subsequent re n a new interval	, a Form 3160-4 shall be filed once

determined that the site is ready for final inspection )

TD

Drilled 6 1/4" hole to 3,502' on 7/18/07, set 82 jts 4 1/2", J-55, LT&C, 11.6# casing at 3,491'. Cemented lead w/225 sx (58 bbls) 50/50 POZ w/2% Gel, 2/10% Veraset, 1/10% Diacel LWL and tail w/75 sx (19 bbls) 50/50 POZ, 3% Gel, 1.4% Halad 9, 1/10% CFR3, 5#/sx Gilsonite & 1/4# Flocele. No cement to surface, top of cement is at 2,700' which was determined using a CBL. Tested casing to 1500 psi.

7" casing set @ 2895' cement to surface

RCVD AUG 7'07 OIL CONS. DIV. DIST. 3

ACCEPTED FOR RECORD

4.15 0 6 2017

FARMINGTON FIELD OFFICE

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Melisa Castro	Title Senior Staff Operation	s Technician		
Signature	Date July 3	0,2007		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title	Date		
Conditions of approval, if any, are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



