

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
20 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
March 12, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

RCVD APR 3 '07

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒ OIL CONS. DIV.

| | |
|--|---|
| Operator: <u>BP AMERICA PROD. CO.</u> Telephone: <u>(505) 326-9200</u> DIST. <u>3</u> | |
| Address: <u>200 Energy Court, Farmington, NM 87410</u> | |
| Facility or well name: <u>HUGHES B #4A</u> API #: <u>30-045-22717</u> U L or Qtr Qtr <u>C</u> Sec <u>20</u> T <u>29N</u> R <u>8W</u> | |
| County: <u>San Juan</u> Latitude <u>36.71475</u> Longitude <u>107.70202</u> NAD: 1927 <input type="checkbox"/> 1983 <input checked="" type="checkbox"/> Surface Owner Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/> | |
| Pit Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input checked="" type="checkbox"/> BLOW Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness <u> </u> mil Clay <input type="checkbox"/> Volume <u> </u> bbl | Below-grade tank Volume: <u> </u> bbl Type of fluid: <u> </u> Construction material: <u>N/A</u> Double-walled with leak detection? Yes <input type="checkbox"/> If not, explain why not <u> </u> |
| Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) | Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) <u>0</u> |
| Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) | Yes (20 points) No (0 points) <u>0</u> |
| Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) | Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) <u>0</u> |
| Ranking Score (Total Points) <u>0</u> | |

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location.

onsite ☒ offsite ☐ If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☒.

Date 04/30/04

Printed Name Title Jeff Blagg - P.E. # 11607

Signature [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

AUG 10 2007

Date:

Deputy Oil & Gas Inspector,
District #3

Printed Name/Title

Signature [Signature]

| | | |
|-------------------|---|--|
| CLIENT: <u>BP</u> | BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199 | LOCATION NO: <u>81368</u> COCR NO: <u>12053</u> |
|-------------------|---|--|

FIELD REPORT: PIT CLOSURE VERIFICATION

| | |
|---|---|
| LOCATION: NAME: <u>HUGHES B</u> WELL #: <u>4A</u> TYPE: <u>BIOW</u> QUAD/UNIT: <u>C</u> SEC: <u>20</u> TWP: <u>29N</u> RNG: <u>8W</u> PM: <u>NM</u> CNTY: <u>5J</u> ST: <u>NM</u> QTR/FOOTAGE: <u>1180'N/1630'W</u> NEINW CONTRACTOR: <u>SIERRA (CAL)</u> | DATE STARTED: <u>4-28-04</u> DATE FINISHED: <u>4-28-04</u> ENVIRONMENTAL SPECIALIST: <u>JCB</u> |
|---|---|

EXCAVATION APPROX. 15 FT. x 15 FT. x 3 FT. DEEP. CUBIC YARDAGE: 35

DISPOSAL FACILITY: ONSITE REMEDIATION METHOD: L.F.

LAND USE: RANGE - Burn LEASE: SF 078046 FORMATION: MV

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 105 FT. N65°E FROM WELLHEAD.

DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000

NMOC D RANKING SCORE: 0 NMOC D TPH CLOSURE STD: 5000 PPM

SOIL AND EXCAVATION DESCRIPTION:

SOIL TYPE: SAND / SILTY SAND / SILT (SILTY CLAY) / CLAY / GRAVEL / OTHER BEDROCK SHALE @ 8' BG

SOIL COLOR: GRAY

COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE

CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD BEDROCK

MOISTURE DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED

DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION: GRAY

HC ODOR DETECTED: YES / NO EXPLANATION: MODERATE

SAMPLE TYPE GRAB / COMPOSITE - # OF PTS. 1

ADDITIONAL COMMENTS: 15' x 15' x 4' DEEP PIT w/ 95 BBL STEEL TANK. USE BACKHOE TO REMOVE TANK & DR TEST HOLE & EXCAVATE TO SHALE BEDROCK @ 8' BG.

OVM CALIB. READ. = 53.0 ppm

OVM CALIB. GAS = 100 ppm RF = 0.52

TIME: 1220 am/pm DATE: 4-28-04

SCALE 0 15 FT

N PIT PERIMETER

FIELD 418.1 CALCULATIONS

| SAMP. TIME | SAMP. ID | LAB NO. | WEIGHT (g) | mL FREON | DILUTION | READING | CALC. (ppm) |
|------------|----------|---------|------------|----------|----------|---------|-------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

PIT PROFILE

OVM READING

| SAMPLE ID | FIELD HEADSPACE (ppm) |
|-----------|-----------------------|
| 1 @ 8' | 127 |
| 2 @ | |
| 3 @ | |
| 4 @ | |
| 5 @ | |

LAB SAMPLES

| SAMPLE ID | ANALYSIS | TIME |
|-----------|----------|------|
| 127 | TPH/BTEX | 1210 |
| | CHLORIDE | |
| | | |
| | | |

(ALL PASSED)

PD = PIT DEPRESSION, B.G. = BELOW GRADE, B = BELOW
 TH = TEST HOLE, ~ = APPROX, T.B. = TANK BOTTOM

TRAVEL NOTES

CALLOUT: 4/27/04 0500 ONSITE: 4/28/04 1125

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

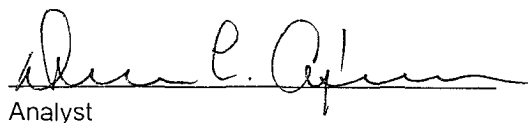
| | | | |
|----------------------|-----------------|---------------------|-----------|
| Client: | Blagg / BP | Project #: | 94034-010 |
| Sample ID: | 1 @ 8' | Date Reported: | 04-30-04 |
| Laboratory Number: | 28528 | Date Sampled: | 04-28-04 |
| Chain of Custody No: | 12053 | Date Received: | 04-28-04 |
| Sample Matrix: | Soil | Date Extracted: | 04-29-04 |
| Preservative: | Cool | Date Analyzed: | 04-30-04 |
| Condition: | Cool and Intact | Analysis Requested: | 8015 TPH |

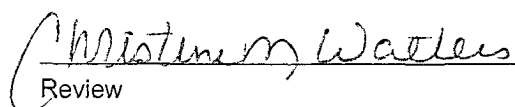
| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10) | 79.0 | 0.2 |
| Diesel Range (C10 - C28) | 78.5 | 0.1 |
| Total Petroleum Hydrocarbons | 158 | 0.2 |

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Hughes B #4A Blow Pit.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| | | | |
|--------------------|---------------|---------------------|-----------|
| Client: | Blagg / BP | Project #: | 94034-010 |
| Sample ID: | 1 @ 8' | Date Reported: | 04-30-04 |
| Laboratory Number: | 28528 | Date Sampled: | 04-28-04 |
| Chain of Custody: | 12053 | Date Received: | 04-28-04 |
| Sample Matrix: | Soil | Date Analyzed: | 04-30-04 |
| Preservative: | Cool | Date Extracted: | 04-29-04 |
| Condition: | Cool & Intact | Analysis Requested: | BTEX |

| Parameter | Concentration (ug/Kg) | Det. Limit (ug/Kg) |
|--------------|--------------------------|--------------------------|
| Benzene | ND | 1.8 |
| Toluene | 261 | 1.7 |
| Ethylbenzene | 225 | 1.5 |
| p,m-Xylene | 985 | 2.2 |
| o-Xylene | 494 | 1.0 |
| Total BTEX | 1,970 | |

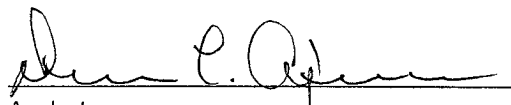
ND - Parameter not detected at the stated detection limit.

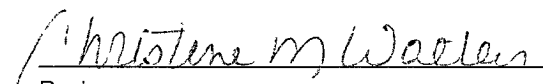
| Surrogate Recoveries: | Parameter | Percent Recovery |
|-----------------------|---------------------|------------------|
| | Fluorobenzene | 99 % |
| | 1,4-difluorobenzene | 99 % |
| | Bromochlorobenzene | 99 % |

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic-Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Hughes B #4A Blow Pit.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

Total Chloride

| | | | |
|----------------|-----------------|-------------------|-----------|
| Client: | Blagg / BP | Project #: | 94034-010 |
| Sample ID: | 1 @ 8' | Date Reported: | 04-30-04 |
| Lab ID#: | 28528 | Date Sampled: | 04-28-04 |
| Sample Matrix: | Soil | Date Received: | 04-28-04 |
| Preservative: | Cool | Date Analyzed: | 04-30-04 |
| Condition: | Cool and Intact | Chain of Custody: | 12053 |

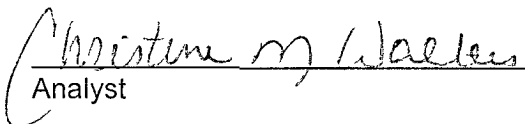
| Parameter | Concentration (mg/L) |
|-----------|----------------------|
|-----------|----------------------|

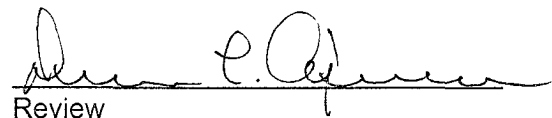
Total Chloride

16.0

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Hughes B #4A Blow Pit.


Analyst


Review