District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌
Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀 Operator BP America Production Company ____Telephone ___(505)326-9200 ____e-mail address: ____ Address 200 Energy Ct, Farmington, NM 87401 Facility or well name CASE A # 4 API#: 30045 Z4041 U/L or Qtr/Qtr I Sec 18 T 31 NR 11 W County San Juan Longitude NAD. 1927 ☐ 1983 🔀 Latitude Surface Owner Federal State Private Indian Below-grade tank Type Drilling Production X Disposal Volume: ____bbl Type of fluid: / Construction material. Lined Unlined Double-walled, with leak detection? Y If not, explain why not Liner type Synthetic Thickness ____mil Clay Pit Volume ____bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water) 100 feet or more (0 points) Yes (20 points) Wellhead protection area (Less than 200 feet from a private domestic Nο (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) \circ irrigation canals, ditches, and perennial and ephemeral watercourses) 1000 feet or more (0 points) ${}$ Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location (check the onsite box if your are burying in place) onsite 🔀 offsite 🗌 If offsite, name of facility_____ . (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered: No 💆 Yes 📋 If yes, show depth below ground surface ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments RCUD JUN13'07 See Attached Documentation OIL CONS. DIV. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🔀, a general permit 🗌, or an (attached) alternative OCD-approved plan 🔲. Date 11/01/2005 Printed Name/Title Jeffrey C Blagg, Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations Deputy Oil & Gas Inspector, Approval Date: AUG 1 0 2007 District #3 Signature Z Printed Name/Title

CLIENTBP	P.O. BOX	87, BLO	NEERING OMFIELD, 332-1199	NM 874		ATION NO	9089
FIELD REPORT	Γ: PIT CL	OSURE	VERIF	ICATION	J PAG	E No	<u></u>
LOCATION. NAME CASS			TYPE PM: Nm cn		Um DATE	STARTED &	6/26/07
QTR/FOOTAGE:16805/10)SPEC	RONMENTAL IALIST	NV
EXCAVATION APPROX						CLOSE AS	NA · 15
DISPOSAL FACILITY:					THOD		
LAND USE RANGE							
FIELD NOTES & REMA	NEAREST WA	ATER SOURCE:	21000'	NEAREST SL			
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD	5000 pp				
SOIL AND EXCAVATION	<u>N</u>			OVM CALIE			
DESCRIPTION:				TIME: /1:25		DATE 6	124/02
SOIL TYPE SAND / SILTY	SAND / SILT /	SILTY CLAY	/ CLAY / GR	AVEL / OTH	ER <u>BEDR</u> S	OCK (SAN	DSTONE)
COHESION (ALL OTHERS): (NICONSISTENCY (NON COHESIV					IGHLY CDH	EZIVE	
PLASTICITY (CLAYS): NON F					PLASTIC /	HIGHLY P	LASTIC
DENSITY (COHESTVE CLAYS MOISTURE DRY / SLIGHTLY	8 SILTS) SOFT MOIST MOIST					CLOSE	D
DISCOLORATION/STAINING DE	SERVED: YES /	NO EXPL	ANATION -EUT	IRE TEST HO	LE & BED	ROCK SUR	CFACE
HC ODOR DETECTED: YES	NO EXPLANAT	10N - TES	THOLE & C	SUM SAMF	չ ቲ ,		
I CANDIE TYPE (CDAD) CO	MODETTE - H DE	отс ~					
SAMPLE TYPE GRAB / CO	foreD sample	FROM SUL				BEKROC	K- HARD
ADDITIONAL COMMENTS: COLL	MPOSITE - # OF ECRED SAMPLE ; PETENT, SLIGHT	FROM SUL				BEAROC	K- HARD
ADDITIONAL COMMENTS: COLL BEOROCK BOTTOM COM	foreD sample	FROM SIL		·UY ABOVE B	SEDROCK.	BEAROC	K- HARD
ADDITIONAL COMMENTS: COLL BEOROCK BOTTOM COM	foreD sample	FROM SULL LY FRINBLE FI	IMMEDIATE	LCULATION	SEDROCK.		
ADDITIONAL COMMENTS: COLL BEOROCK BOTTOM COM	FORED SAMPLE , PETENT, SLIGHT	FROM SULL LY FRINBLE FI		LCULATION	SEDROCK.		
SCALE SAMP. TI	RETENT, SLIGHT	FROM SULL LY FRINBLE FI		ALCULATIONS mL. FREON	SEDROCK.	READING	CALC com
ADDITIONAL COMMENTS: COLL BEOROCK BOTTOMI SCALE SAMP. TI	ME SAMPLE I.D. ETER N	FROM SOIL FILAB NO:	ELD 4181 CA WEIGHT (g)	ALCULATIONS mL. FREON	SEDROCK.		CALC com
SCALE SAMP. TI	ME SAMPLE I.D. ETER N T.H. NH	FROM SOIL FILAB NO:	ELD 4181 CA WEIGHT (9) VM ULTS	ALCULATIONS mL. FREON	SEDROCK.	READING	CALC com
SCALE SAMP. TI O FT PIT PERIM	ME SAMPLE I.D. ETER N	FROM SOLL FILE LAB NO: O RES SAMPLE 10 6	ELD 4181 CA WEIGHT (g)	ALCULATIONS mL. FREON	SEDROCK.	READING	CALC com
SCALE SAMP. TI O FT PIT PERIM	ME SAMPLE I.D. ETER N T.H. NH	FLORE SOLL FILL LAB NO: O RES SAMPLE 10 10 20 20 20	ELD 4181 CA WEIGHT (g) VM ULTS FIELD HEADSPACE PIO (ppm)	ALCULATIONS mL. FREON	SEDROCK.	READING	CALC com
SCALE SAMP. TI O FT PIT PERIM	ME SAMPLE I.D. ETER N T.H. NH	FLORE SOLL FILL LAB NO: O RES SAMPLE (I) 1 @ 2' 2 @ 3 @ 4 @ 4 @	ELD 4181 CA WEIGHT (g) VM ULTS FIELD HEADSPACE PIO (ppm)	ALCULATIONS mL. FREON	SEDROCK.	READING	CALC com,
SCALE SAMP. TI O FT PIT PERIM	ME SAMPLE I.D. ETER N T.H., B.P.D.	FLORE SOLL FILLAB NO: ORES SAMPLE 10 27 2 0 3 0	ELD 4181 CA WEIGHT (g) VM ULTS FIELD HEADSPACE PIO (ppm)	ALCULATIONS ML. FREON	BEDROCK. S DILUTION PIT PF	READING	CALC com
SCALE SAMP. TI O FT PIT PERIM	ME SAMPLE I.D. ETER N T.H. NH	FLORE SOLL FILL LAB NO: O RES SAMPLE (I) 1 @ 2' 2 @ 3 @ 4 @ 4 @	ELD 4181 CA WEIGHT (g) VM ULTS FIELD HEADSPACE PIO (ppm)	ALCULATIONS mL. FREON	BEDROCK. S DILUTION PIT PF	READING	CALC com
SCALE SAMP. TI O FT PIT PERIM	ME SAMPLE I.D. ETER N T.H., B.P.D.	FLORE SOLL FILL LAB NO: O RES SAMPLE (I) 1 @ 2' 2 @ 3 @ 4 @ 4 @	ELD 4181 CA WEIGHT (g) VM ULTS FIELD HEADSPACE PIO (ppm)	ALCULATIONS ML. FREON	BEDROCK. S DILUTION PIT PF	READING	CALC com
SCALE SAMP. TI O FT PIT PERIM	ME SAMPLE I.D. ETER N T.H., B.P.D.	FLORE SOLUTION SOLUTI	WEIGHT (g) VM ULTS PIELD HEADSPACE PIO (ppm) 408	ALCULATIONS ML. FREON	BEDROCK. S DILUTION PIT PF	READING	CALC com
SCALE SAMP. TI O FT PIT PERIM P.D.	ME SAMPLE I.D. ETER N T.H., B.P.D.	FLAB NO: CORES SAMPLE 1 2 2 2 3 2 4 2 5 2 5 2 5 2 5 2 5 2 5 2 5 2 5 2 5	WEIGHT (g) VM ULTS FIELD HEADSPACE PIO (ppm) 408 AMPLES BALYSIS TIME	ABOVE B	BEDROCK. S DILUTION PIT PF	READING	CALC com
SCALE SAMP. TI O FT PIT PERIM	ME SAMPLE I.D. ETER N T.H., B.P.D.	FLORE SOLUTION TO THE STANDING AND THE S	WEIGHT (g) VM ULTS FIELD HEADSPACE PIO (PSPM) 408	ABOVE B	BEDROCK. S DILUTION PIT PF	READING	CALC com
SCALE SAMP. TI O FT PIT PERIM P.D. REPRIMED P.D. REPRIMED P.D. P	ME SAMPLE I.D. ETER N T.H. B.P.D.	FLORE SILVE	WEIGHT (g) VM ULTS FIELD HEADSPACE PID (PSPM) 408 AMPLES IALYSIS TIME I (80158) 145	ABOVE B	BEDROCK. S DILUTION PIT PF	READING	CALC com
SCALE SAMP. TI O FT PIT PERIM P.O. P.O. P.O. ADDITIONAL COMMENTS: COLL SAMP. TI O FT PIT PERIM P.O. WELL	ME SAMPLE I.D. ETER N T.H. B.P.D.	FLORE SILVE	WEIGHT (g) VM ULTS FIELD HEADSPACE PID (ppm) 408 AMPLES ALYSIS TIME 1 (80158) 145	ABOVE B	BEDROCK. S DILUTION PIT PF	READING	CALC com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	07-01-02
Laboratory Number:	23181	Date Sampled:	06-26-02
Chain of Custody No:	9089	Date Received:	06-27-02
Sample Matrix:	Soil	Date Extracted:	06-28-02
Preservative:	Cool	Date Analyzed:	07-01-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	771	0.2
Diesel Range (C10 - C28)	202	0.1
Total Petroleum Hydrocarbons	973	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Case A #4 Separator Pit Grab Sample.

Analyst



PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	07-01-02
Laboratory Number:	23181	Date Sampled:	06-26-02
Chain of Custody:	9089	Date Received:	06-27-02
Sample Matrix:	Soil	Date Analyzed:	07-01-02
Preservative:	Cool	Date Extracted:	06-28-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	20.4	1.8
Toluene	106	1.7
Ethylbenzene	116	1.5
p,m-Xylene	558	2.2
o-Xylene	109	1.0
Total BTEX	909	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	Bromochlorobenzene	99 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Case A #4 Separator Pit Grab Sample.

Analyst . Cequica

Mister m Waster

PO BALLERA HORAL SM

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT I COPY TO

APPROPRIATE

DISTRICT OFFICE

District II

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OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

AND I COPN TO

PIT REMEDIATION AND CLOSURE REPORT

Operator: BP AMERICA PRODUCTION CO.	Telephone: (505) 326-9200
Address: 300 AMOCO COURT, FARMINGT	
Facility or Well Name: Case A #4	
Location: Unit or Qtr/Qtr Sec] Sec]	8 T3In R N County San Juan
Pit Type: Separator Dehydrator Other_R	
Land Type: BLM X, State, Fee,	Other
Pit Location: Pit dimensions: len	gth <u>NA</u> , width <u>NA</u> , depth <u>NA</u>
Reference: wellhead_	X , other
Footage from reference	_
Direction from reference	ce: 23 Degrees East North of
	West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domesne water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)0_
Distance To Surface Water: [Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, arrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	RANKING SCORE (TOTAL POINTS):0_
revised 03/27/02	bei1202 wpa

Blown: + B1009

Date Remediation Sta	arted:	Date Completed: Le-26-02
Remediation Method:	Excavation X	Approx. cubic yardsNA
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation
	OtherCLOSE A	S IS.
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility)	e: Onsite X Offsite	
General Description	of Remedial Action: Excav	ation. Test hole advanced. No remediation necessary.
NO TPH A	ANDLYSIS WAS CONDUCTED) -
Groundwater Encoun	tered: No X Yes	Depth
Final Pit Closure Sampling:	Sample location see Attach	d Documents
(if multiple samples, attach sample results		
and diagram of sample locations and depths)	Sample depth 8'	
	Sample date <u>Valota</u>	Sample time 1455
	Sample Results	
	Soil: Benzene	ppm) Water: Benzene (ppb)
	Total BTEX	ppm) Toluene (ppb)
	Field Headspace (ppm) O Ethylbenzene (ppb)
	ТРН	ppm) Total Xylenes (ppb)
Groundwater Sample	e: Yes	No X (If yes, attach sample results)
I HEREBY CERTIF	Y THAT THE INFORMATION	ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND		
DATE 6-26	PRI PRI	NTED NAME <u>Jeffrey C. Blagg</u>
SIGNATURE	My C 369GANI	TITLE President P.E. # 11607
revised_03/27/02		be11202 mpd

District I

P.O. Box 1980, Hobbs, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

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AND I COPY TO

SANTA FE OFFICE



OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator: BP AMERIC	A PRODUCTION CO.	Telephone: (505) 326-9200
Address: 300 AMOCO	COURT, FARMINGTON	N, NM 87401
Facility or Well Name:	CASE A #4	
Location: Unit or Qtr/Qtr S	ec Sec 18	T31N R11W County San Juan
Pit Type: Separator I	Dehydrator Other PR	obuetion TANK
Land Type: BLM <u>X</u> ,	State, Fee, Oth	ner
Pit Location:	Pit dimensions: length	NA , width NA , depth NA
(Attach diagram)	Reference: wellhead X	, other
	Footage from reference: _	
	Direction from reference:	Degrees East North
		West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)		Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points) Output Description:
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)		Yes (20 points) No (0 points)
Distance To Surface Water (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks,	:	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
		RANKING SCORE (TOTAL POINTS):0_
revised: 03/27/02		bei1202 wpc

Date Remediation Sta	rted:	Date Completed:	3/20/02
mediation Method:	Excavation X	Approx. cubic ya	irds <u>NA</u>
(Check all appropriate sections)	Landfarmed		tion
	OtherCLOSE AS	IS.	
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility)			
General Description of	of Remedial Action: Excava	tion. Test hole advanced.	No remediation necessary.
Groundwater Encoun	tered: No X Yes	Depth	
al Pit Closure Sampling: (if multiple samples,	Sample location see Attache	l Documents	
attach sample results and diagram of sample	Sample depth	(Test hole bottom)	
locations and depths)	Sample date 3/15/02	·	· · ·
	Sample Results	Sample time	
	·	pm) Water: B	enzene (ppb)
	Total BTEX (p	pm) T	oluene (ppb)
	Field Headspace (p	pm) <u>0.5</u> E	thylbenzene (ppb)
	ТРН (р	pm) <u>~</u> T	otal Xylenes (ppb)
Groundwater Sample:			attach sample results)
I HEREBY CERTIFY KNOWLEDGE AND	THAT THE INFORMATION A	BOVE IS TRUE AND COME	PLETE TO THE BEST OF MY
DATE 3	zoloa PRIM	TED NAME <u>Jeffrey C.</u>	Blagg
SIGNATURE	1	TITLE President	
revised: 03/27/02 /			bei1202 wpd

CHAIN OF CUSTODY RECORD

09800

Client / Project Name BLAGG BP	Project Location ABANDO			<u>***</u>	A	NALYSIS /	' PARAM	ETERS			
Sampler:	CASE A # Client No. 94034-010	<u> 4 </u>	No. of Containers	TAL				Par	Remark		
Sample No./ Sample Sample Identification Date Time	Lab Number	Sample Matrix	No. of Contained	301≥8)				PRES.	ERVEI	m P	20レ モ
(De 2' 3/15/02 0930	22306 5	SOIL	1	J							
											
											
Relinquished by: (Signature)	Date 3/15/02	Time Recei	eived by: (Si	ignature)		xlei			Date 3/15/0:	ì	ime
Relinquished by: (Signature)		Recei	eived by: (Si	ignature)		(
Relinquished by: (Signature)		Recei	eived by: (Si	ignature)							
	ENV	/IROTE	CHI	NC.	-			Sample	e Receip		
	. !	5796 U.S. Higl	hway 64				-	Received Intact	Y	N	N/A
	Farm	nington, New M (505) 632-		7401			(Cool - Ice/Blue Id			



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	03-20-TPH	QA/QC	Date Reported:		03-20-02
Laboratory Number:	22297		Date Sampled:		N/A
Sample Matrix:	Methylene C	Chloride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		03-20-02
Condition:	N/A		Analysis Reques	ted:	TPH
	I-Cal Dat	e I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	01-07-02	2 2.5028E-00	02 2.5003E-002	0.10%	0 - 15%
Diesel Range C10 - C28	01-07-02	2 1.2696E-00	02 1.2671E-002	0.20%	0 - 15%
Blank Conc. (mg/L - mg/Kg)	Concentration	n	Detection Lin	nit.
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	249	99.5%	75 - 125%
Diesel Range C10 - C28	ND	250	249	99.5%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for samples 22297 and 22303 - 22306.

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State of New Mexico Energy, Minerals and Natural Resources Department B1009

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DISTRICT OFFICE AND I COPY TO SANTA FE OFFICE

District II FO 00+1100 Antiu 44 Distroct III

INM EN BRID RE STICL SM

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

			MARKET TO THE STATE OF THE STAT	
Operator: BP AMERICA	PRODUCTION CO.		lephone: (505) 3	326-9200
Address: 300 AMOCO		, NM 87401		
Facility or Well Name:	ase A #4			
Location: Unit or Qtr/Qtr Sec	c Sec_18	T3/n R1/W County	San Juan	·····
Pit Type: Separator De	ehydrator Other			
Land Type: BLM <u>X</u> , S	tate, Fee, Oth	er		
	Pit dimensions: length_	NA, width NA	, depth	NA
(Artach diagram)	Reference: wellhead X	, other		
	Footage from reference:	78'		
	Direction from reference:	48 Degrees	East North	
			West South	
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)		Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(20 points) (10 points) (0 points)	0
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)		Yes No	(20 points) (0 points)	00
Distance To Surface Water: (Horizonial distance to perennial lakes, ponds, rivers, streams, creeks, irriganon canals and ditches)	,	Less than 100 feet 100 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) (0 points)	0
		RANKING SCORE (TOT.	AL POINTS):	0
revised 03/27/02				bei1202 wpx

Date Remediation Star	rted:	Date Completed:	7-1-02
Remediation Method:	Excavation X	Approx. cubic yards	NA NA
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation	
	OtherCLOSE AS I	S	
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)	Onsite X Offsite		
General Description of		on. Test hole advanced. No rem	
Groundwater Encount	ered: No X Yes	Depth	
Closure Sampling:		Occuments	
and diagram of sample		(Test hole bottom)	
,	Sample date 6 2602	Sample time 145	<u>O</u>
	Sample Results		:
		n) <u>0.620</u> 4 Water: Benzene	(ppb)
	Total BTEX (ppr	n) <u>0.909</u> Toluene	(ppb)
		n) <u>408</u> Ethylbenze	ne (ppb)
	TPH (ppr	n) <u>973</u> Total Xyler	nes (ppb)
Groundwater Sample:	Yes No	X (If yes, attach san	nple results)
I HEREBY CERTIFY KNOWLEDGE AND		OVE IS TRUE AND COMPLETE T	O THE BEST OF MY
DATE	OZPRINT	ED NAME <u>Jeffrey C. Blagg</u>	
SIGNATURE	C 365GAND TI	TLE President P.E.	. # 11607 bc11202 wpd

CHAIN OF CUSTODY RECORD

09089

									_				
Client / Project Name	Pro	oject Location 5	PARATUR PIT		ANALYSIS / PARAMETERS								
BLAEG/ BP		CASE 1	A#4		ANALISISTATIANTETERIS								
Sampler:		ent No.		Ó	m, 2					Re	emarks		
VVN		94034-0	060	o. of ainer	TPH	BTEX				Parro	71/2-0	Con	
1 ' 1	Sample Time	Lab Number	Sample Matrix	Cont	(801519	BTEX (80218)				PÆSER SRAB	5 AM	AI	ے د
De 6' 6/26/02/	490	23181	5012	1	✓	1							
											,		
Relinquished by (Signature)			Date Time F	Received by:	(Signatu	re)					Date	Time	e
Tupon VI		6	1000 201	4()	(Olgilata	o, 	P. (,)	.		202		
Relinquished by: (Signature)				Received by:	(Signatu	re)		7					
Relinquished by: (Signature)			F	Received by:	(Signatu	re)							
			OVIROT	FCH	IO	<u> </u>				Sample R	eceipt		
			I WIKOT	LOII	11 17						Υ	NN	√A
			5796 U.S. Farmington, Ne			1			Receive	d Intact	_		
				32-0615	0, 10	•			Cool - Ice	/Blue Ice	1	-	



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC (Project #:		N/A
Sample ID:	07-01-TPH Q	A/QC	Date Reported:		07-01-02
Laboratory Number:	23181		Date Sampled:		N/A
Sample Matrix:	Methylene Chlo	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		07-01-02
Condition:	N/A		Analysis Request	ed:	TPH
Gasoline Range C5 - C10 Diesel Range C10 - C28	I-Cal Date 04-25-02 04-25-02	I-Cal RF: 2.7355E-002 2.4557E-002	2.7328E-002	% Difference 0.10% 0.20%	Accept: Range 0 - 15% 0 - 15%
Blank Conc. (mg/L - mg/Kg)	Concentration		Detection Limi	į.
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	- Accept Range
Gasoline Range C5 - C10	771	768	0.4%	0 - 30%
Diesel Range C10 - C28	202	202	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	771	250	1,020	99.9%	75 - 125%
Diesel Range C10 - C28	202	250	451	99.8%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for samples 23181 - 23183, 23186, 23203 - 23206, 23145.

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID ⁻	07-01-BTEX QA/QC	Date Reported:	07-01-02
Laboratory Number:	23181	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative;	N/A	Date Analyzed:	07-01-02
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	l-Cal RF;	C-Cal RF: Accept. Rang	%Diff. je 0 - 15%	Blank Conc	Detect: Limit
Benzene	2 6914E-002	2.6995E-002	0.3%	ND	0.2
Toluene	3 3709E-002	3.3777E-002	0.2%	ND	0.2
Ethylbenzene	5.8262E-002	5.8438E-002	0.3%	ND	0.2
p,m-Xylene	7.1891E-002	7.2107E-002	0.3%	ND	0.2
o-Xylene	5.4522E-002	5.4631E-002	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Di	uplicate	%Diff.	Accept Range	Detect: Limit
Benzene	20.4	20.5	0.5%	0 - 30%	1.8
Toluene	106	106	0.0%	0 - 30%	1.7
Ethylbenzene	116	117	0.5%	0 - 30%	1.5
p,m-Xylene	558	562	0.6%	0 - 30%	2.2
o-Xylene	109	110	1.1%	0 - 30%	1.0

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spik	ed Sample	% Recovery	Accept Range
Benzene	20.4	50.0	70.3	99.9%	39 - 150
Toluene	106	50.0	156	100.0%	46 - 148
Ethylbenzene	116	50.0	166	100.0%	32 - 160
p,m-Xylene	558	100	658	100.0%	46 - 148
o-Xylene	109	50.0	159	100.0%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for samples 23181 - 23183, 23186, 23203.

Analyst