District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌 Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \) Telephone (505)326-9200 e-mail address. Operator BP America Production Company Address 200 Energy Ct, Farmington, NM 87401 API#: 30045 Z4287 U/L or Qtr/Qtr M Sec 27 T Z9 NR 13 W Facility or well name CRUOW A # 15 Latitude Longitude NAD 1927 🗌 1983 🔀 County San Juan Surface Owner Federal State Private Indian Pit Below-grade tank Type Drilling Production X Disposal Volume: _____bbl Type of fluid Construction material: Double-walled, with leak detection? Y Lined Unlined Liner type Synthetic Thickness ____mil Clay [Pit Volume _____bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) ノロ high water elevation of ground water) 100 feet or more (0 points) Yes (20 points) Wellhead protection area (Less than 200 feet from a private domestic マ No (0 points) water source, or less than 1000 feet from all other water sources) Less than 200 feet (20 points) Distance to surface water (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 10 Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location. (check the onsite box if . (3) Attach a general description of remedial action taken including your are burying in place) onsite 🛛 offsite 🗌 If offsite, name of facility____ remediation start date and end date (4) Groundwater encountered No 🔀 Yes 🗀 If yes, show depth below ground surface ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments See Attached Documentation RCVD JUN13'07 OIL CONS. DIV. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan ... Date 11/01/2005 Jeffrey C. Blagg, Agent Printed Name/Title _ Signature _ Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations Deputy Oil & Gas Inspector, Approval Date: AUG 1 0 2007 Printed Name/Title District #3 Signature

P.O. BOX 87, BLOOMFII (505) 632-	ELD, NM 87413
FIELD REPORT: CLOSURE VE	RIFICATION PAGE NO of
LOCATION. NAME CALLOW A WELL # 15	PIT DEMY DATE STARTED 1/14/02
QUAD/UNIT M SEC: Z 7 TWP: Z 92 RNG: 1302 PM:N	~ CNTY: 5J ST: Nm DATE FINISHED
DTR/FOOTAGE: 1120 5/1100 W SWISW CONTRACTOR FLA	FNVIRONMENTAL NV
EXCAVATION APPROX ET. x _ ED. FT. x _ 13	
DISPOSAL FACILITY: ON-THE RE	MEDIATION METHOD: OILLITED AFRATED
LAND USE: RANGE - BLML LEASE: SF-	OOG988 FORMATION DK
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMA	TELY 128 FT. SSE FROM WELLHEAD
DEPTH TO GROUNDWATER: < 100 NEAREST WATER SOURCE: >10	DO' NEAREST SURFACE WATER. >10001
NMOCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: 1000	D PPM CHECK ONE
	ppm
	E: 1/14/02 FIBERGLASS TANK INSTALLED
SOIL TYPE: SAND / SILT / SILTY CLAY / CLAY	// GRAVEL / DTHER
SOIL COLOR: MEO. GRRY COHESION (ALL OTHERS): (NON COHESIVE) SLIGHTLY COHESIVE	COHESIVE / HIGHLY COHESIVE
CONSISTENCY (NON COHESIVE SOILS), COOSD / FIRM/ DENSE	
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COMPONENT COMPONENT CLAYS & SILTS SOFT / FIRM / STIFF /	
MOISTURE DRY / SLIGHTLY MOIST / MOIST / WET / SATURAT	ED / SUPER SATURATED
DISCOLORATION/STAINING OBSERVED (VES / NO EXPLANATION HC ODOR DETECTED (VES) NO EXPLANATION - TEST HOLE	toum sample.
SAMPLE TYPE GRAD / COMPOSITE - # OF PTS	•
ADDITIONAL COMMENTS: TO STATE OF STATE	E PIT AREA DOWN TO 13 BEEN GRADE
FIELD 41	8.1 CALCULATIONS
SCALE SAMP. TIME SAMPLE I.D. LAB No: WEIGHT	
SCALE SAMP. TIME SAMPLE I.D. LAB No: WEIGHT	8.1 CALCULATIONS
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT O FT PIT PERIMETER	8.1 CALCULATIONS
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT O FT PIT PERIMETER OVM RWAND DESCRIPTION DESCRIPTION OVM RWAND DESCRIPTION DESCRIPTION OVM RWAND DESCRIPTION DESCRIPTION	B.1 CALCULATIONS (g) ml. FREON DILUTION READING CALC ppm
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT O FT PIT PERIMETER OVM RESULTS SAMPLE FEED MEAD SAMPLE FEED MEAD	B.1 CALCULATIONS (g) ML. FREON DILUTION READING CALC ppm PIT PROFILE
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT O FT PIT PERIMETER OVM RESULTS SAMPLE FELD 41 OVM RESULTS SAMPLE FELD HEAD 10 (pp 10 (pp 10 12 13 465)	B.1 CALCULATIONS (g) ML. FREON DILUTION READING CALC ppm PIT PROFILE
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT OFT PIT PERIMETER OVM RESULTS SAMPLE 1.D. PID (PP 10 (PP 11) (PP 12) (PP 16)	B.1 CALCULATIONS (g) ML. FREON DILUTION READING CALC ppm PIT PROFILE
SCALE SAMP. TIME SAMPLE 1.D. LAB NO: WEIGHT OFT PIT PERIMETER OVM RESULTS SAMPLE PIELD 41 OVM RESULTS SAMPLE PIELD HEAD PIO (PP 1 @ 13' 465 2 @ 3 @ 4 @ 5 @	B.1 CALCULATIONS (g) ML. FREON DILUTION READING CALC ppm PIT PROFILE
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT OFT PIT PERIMETER OVM RESULTS SAMPLE PIELD 41 OVM RESULTS SAMPLE PIELD HEAD PIO (pp 1 @ 13' 465 2 @ 3 @ 4 @ 5 @ 5 @	B.1 CALCULATIONS (g) ML. FREON DILUTION READING CALC ppm PIT PROFILE
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT O FT PIT PERIMETER OVM RESULTS SAMPLE PLD HEAD PID (PP 1 @ 13' H65 2 @ 3 @ 4 @ 5 @ T.H.	B.1 CALCULATIONS (g) ML. FREON DILUTION READING CALC ppm PIT PROFILE
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT OFT PIT PERIMETER OVM RESULTS SAMPLE PIELD 41 OVM RESULTS SAMPLE PIELD HEAD PIO (pp 1 @ 13' 465 2 @ 3 @ 4 @ 5 @ 5 @	B.1 CALCULATIONS (g) ML. FREON DILUTION READING CALC ppm PIT PROFILE
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT OFT PIT PERIMETER OVM RESULTS SAMPLE PID (PP 1 @ 13' H65 2 @ 3 @ 4 @ 5 @ T.H. APPROX. 10 BELDW P.D.	B.1 CALCULATIONS (g) ML. FREON DILUTION READING CALC ppm PIT PROFILE NOT BPPLABE
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT PIT PERIMETER OVM RESULTS SAMPLE FELD HEAD 10 PIO (PP 10 PIO (P	B.1 CALCULATIONS F (g) ML. FREON DILUTION READING CALC ppm PIT PROFILE NOT PPLICABLE TIME
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGH PIT PERIMETER OVM RESULTS SAMPLE PILO HEAD DEHY OEHY APPROX. 10 BLEW P. D. LAB SAMPLE: SMPLE MALYSIS OPEXX. 3 P.D. 3 RESY(803)E	B.1 CALCULATIONS (g) ML. FREON DILUTION READING CALC ppm PIT PROFILE NOT PPLABE TIME 1350
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT PIT PERIMETER OVM RESULTS SAMPLE PRO PID (PP D) (PP	B.1 CALCULATIONS (g) ML. FREON DILUTION READING CALC ppm PIT PROFILE NOT BPPLICABLE 1350 ""
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGH PIT PERIMETER OVM RESULTS SAMPLE ID 12' H65 2 @ 3 @ 4 @ 5 @ SERV APPROX. 10 BELDW P. D. LAB SAMPLE: SAMPLE ID MANYSIS DELY APPROX. 3' RPROX. 3' RPROX. 3' RPROX. 3' RESULTS SAMPLE ID MANYSIS DELY ANALYSIS DELY RESULTS SAMPLE ID MANYSIS DELY RESULTS RESULTS RESULTS SAMPLE ID MANYSIS DELY RESULTS	B.1 CALCULATIONS (g) ML. FREON DILUTION READING CALC ppm PIT PROFILE NOT BPPLICABLE 1350 ""



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5 @ 13'	Date Reported:	01-15-02
Laboratory Number:	21797	Date Sampled:	01-14-02
Chain of Custody No:	8891	Date Received:	01-15-02
Sample Matrix:	Soil	Date Extracted:	01-15-02
Preservative:	Cool	Date Analyzed:	01-15-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	363	0.2
Diesel Range (C10 - C28)	582	0.1
Total Petroleum Hydrocarbons	945	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Callow A #1E Dehydrator Pit Grab Sample.

Analyst C. Ogleen

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5 @ 13'	Date Reported:	01-15-02
Laboratory Number:	21797	Date Sampled:	01-14-02
Chain of Custody:	8891	Date Received:	01-15-02
Sample Matrix:	Soil	Date Analyzed:	01-15-02
Preservative:	Cool	Date Extracted:	01-15-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	615	1.8
Toluene	51.6	1.7
Ethylbenzene	520	1.5
p,m-Xylene	1,800	2.2
o-Xylene	392	1.0
Total BTEX	3,380	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Callow A #1E Dehydrator Pit Grab Sample.

Analyst C. april

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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	SP - 1	Date Reported:	01-21-02
Laboratory Number:	21836	Date Sampled:	01-17-02
Chain of Custody No:	8893	Date Received:	01-17-02
Sample Matrix:	Soil	Date Extracted:	01-18-02
Preservative:	Cool	Date Analyzed:	01-21-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	200	0.2
Diesel Range (C10 - C28)	415	0.1
Total Petroleum Hydrocarbons	615	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Callow A #1E Dehydrator Pit Stockpile 5 Pt. Composite.

Analyst C. Celice

Review Maller



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	SP - 1	Date Reported:	01-21-02
Laboratory Number:	21836	Date Sampled:	01-17-02
Chain of Custody:	8893	Date Received:	01-17-02
Sample Matrix:	Soil	Date Analyzed:	01-21-02
Preservative:	Cool	Date Extracted:	01-18-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	397	1.8	
Toluene	1,030	1.7	
Ethylbenzene	548	1.5	
p,m-Xylene	1,720	2.2	
o-Xylene	650	1.0	
Total BTEX	4,350		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Callow A #1E Dehydrator Pit Stockpile 5 Pt. Composite.

Analyst C. Opleren

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