<u>District I</u>
1625 N French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S St Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

#### Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit or below-grade tank 📋 Closure of a pit or below-grade tank 🔀 Operator BP America Production Company Telephone: (505)326-9200 e-mail address. Address 200 Energy Ct, Farmington, NM 87401 API#: 30045 24287 U/Lor Qtr/Qtr M Sec 27 T 29 NR 13 W Facility or well name CALOW A # 15 County San Juan NAD 1927 🗌 1983 🔀 Latitude Longitude Surface Owner Federal State Private Indian Pit Below-grade tank Type Drilling Production X Disposal Volume: \_\_\_\_bbl Type of fluid Workover 🔲 Emergency 🔲 Construction material: Lined 🔀 Unlined 🗌 Double-walled, with leak detection? If no, explain why not Liner type Synthetic Thickness \_\_\_\_mil Clay Pit Volume \_\_\_\_\_bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) 10 high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area (Less than 200 feet from a private domestic  $\mathcal{O}$ No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) Ranking Score (Total Points) 10 If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location. (check the onsite box if your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility\_\_\_\_\_ . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🔀 Yes 🔲 If yes, show depth below ground surface. ft. and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments See Attached Documentation RCVD JUN13'07 OIL CONS. DIV. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗵, a general permit 🗌, or an (attached) alternative OCD-approved plan 🔲. Date 11/01/2005 Printed Name/Title Jeffrey C. Blagg, Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations Jacky Oil & Gas Inspector, Approval District #3 Date AUG 1 0 2007 Printed Name/Title Signature

PAGE 4 OF 4

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00.00	GG ENGINEERING, INC. 87, BLOOMFIELD, NM 8741 (505) 632-1199	3 COC NO 8891
FIELD REPORT: CLO	OSURE VERIFICATION	PAGE No _/_ of _/
LOCATION: NAME CALLOW A  OHAD/UNITY M SEC: 27 TWP: 29N	WELL #: 16 PIT. SEP  RNG: 13W PM: NM CNTY. ST ST. Nn	DATE STARTED 1/14/02 DATE FINISHED
	) CONTRACTOR FUNT	ELECTRONIC CONT.
EXCAVATION APPROXPA_ FT. x		
DISPOSAL FACILITY: 02-517		
LAND USE: RANGE - BLM		
FIELD NOTES & REMARKS: PIT LE		
NMOCD RANKING SCORE: 10 NMOCD TPH		CHECK ONE
SOLL LINE THOUSE DVM	CALIB. READ. 51.6 ppm	PIT ABANDONED
LVM	CALIB. GAS = 100 ppm RF = 0.52	STEEL TANK INSTALLED FIBERGLASS TANK INSTALLED
SOIL TYPE: SAND SILTY SAND / SILT / SOIL COLOR: DK. YELL ORANGE		
SOIL COLOR: DK. YELL ORANGE COHESION (ALL OTHERS): NON COHESIVE /	בן זכעדו ע בחשבינועב ע בחשבינועב ע שובי	וו א כרוור פוויר
CONSISTENCY (NON COHESIVE SOILS) (CODS	SE / (IRM / DENSE / VERY DENSE	
PHASTICITY (CLAYS): NON PLASTIC / SLIG BENSITY (CUHESIVE CLAYS & SHETS) SOFT		
MOISTURE DRY / SLIGHTLY MOIST / MOIST	T / WET / SATURATED / SUPER SATURAT	
DISCOLORATION/STAINING OBSERVED: YES HO ODOR DETECTED: YES / NO EXPLANA		
SAMPLE TYPE: GRAR / COMPOSITE - # DE	- PTC <del>-</del>	
ADDITIONAL COMMENTS: STEEL TANK REM	oved prior to sampling.	
SCALE SAMP TIME SAMPLE ID	FIELD 418.1 CALCULATIONS	
SAMP. TIME SAMPLE T.D.	. LAB No: WEIGHT (g) mL. FREON DI	LUTION READING CALC ppm
O FT		
PIT PERIMETER N	PI'	T PROFILE
P.D. APPROX. 7	OVM RESULTS	•
APPROX. 7' B.G. FORMER STEEL TRIKE LOCATION	SAMPLE FIELD HEADSPACE	
19	1 @ // 0.0	į
Tital	3 @	!
1 14'	5 @	;
APPROX.3	NG7	APPLICABLE.
850W P.D.		,,,,,
WOODEN RETAINING WALL		
	LAB SAMPLES	
1.00	SAMPLE ANALYSIS TIME	:
TO WELL HEAD	(1) C11' 7PH (8015B) 1330	!
1	POSSED	
P D = PIT DEPRESSION; B.G = BELOW GRADE TH = TEST HOLE		



#### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 11'	Date Reported:	01-15-02
Laboratory Number:	21795	Date Sampled:	01-14-02
Chain of Custody No:	8891	Date Received:	01-15-02
Sample Matrix:	Soil	Date Extracted:	01-15-02
Preservative:	Cool	Date Analyzed:	01-15-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND ·	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Callow A #1E Separator Pit Grab Sample.

Analyst

/ Mister m Walter

District I
P.O. Box 1980, Hobbs, HM

State of New Mexico
Energy, Minerals and Natural Resources Department

District II

P.O. Drawer DD, Artesia, NM

District III
1000 Rio Brazo Rd., Aztec, NM

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088 APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

SUBMIT 1 COPY TO

Operator: BP AMOCO	Telephone: (505) 326-9200
Address: 200 AMOCO COURT, FARMINGTO	•
Facility or Well Name: CAUN A #1	
Location: Unit or Qtr/Qtr Sec Sec_ 27_	
Pit Type: Separator Dehydrator OtherABF	ANDONED
Land Type: BLM, State, Fee, Other	er
(Attach diagram)	<u>22',</u> width <u>19'</u> , depth <u>16'</u>
Footage from reference: _	,
	Degrees/ East North _/ Of West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	RANKING SCORE (TOTAL POINTS):
revised: 03/12/01	bei1201.wpd

Date Remediation Started: _		D	ate Completed:	Ilailoa
Remediation Method:	Excavation \( \frac{}{\cdot} \)	A	pprox. cubic yards	200
(Check all appropriate sections)	Landfarmed	In	situ Bioremediation	
	Other Diruter	+ AERATED.		
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)	Onsite	Offsite		
General Description of Rem	edial Action:Ex	cavation. Son	DILLITED HAERATED	. SAMPLED
STOCKPILE PRIOR TO				
0.0812 PPM TOTA	L BTEX = 0.968 P	PM (SEE ATTACH	ED LAB REPORTS)	•
Groundwater Encountered:	No _ ✓ Ye	s Depth _		-
Final Pit: Closure Sampling:	Sample location	see Attached		
(if multiple samples, attach sample results				
and diagram of sample locations and depths)	Sample depth	13'(1/14/02)	16'(1/17/02	) - PIT BOTTOM
iocations and deptilis)	Sample date	1/17/02 K	Sample time	0845
	Sample Results			
	Soil: Benzene	(ppm)	Water: Benzene	(ppb)
	Total BTEX	(ppm)	Toluene	(ppb)
	Field Headspac	ce (ppm) <u>6.3</u>	Ethylbenzene	(ppb)
	ТРН	(ppm) <u>ND</u>	Total Xylenes	(ppb)
Groundwater Sample:	Yes	No	(If yes, attach	sample results)
I HEREBY CERTIFY THAT KNOWLEDGE AND BELIE		N ABOVE IS TRU	E AND COMPLETE	TO THE BEST OF MY
DATE	ba	PRINTED NAME	Jeffrey C. Bl	ασσ
SIGNATURE July	C. Slogg		President	
revised: 03/12/01				bei1200.wpd

District 1

PO Box 1980 Hobbs NM

#### State of New Mexico

Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE

DISTRICT OFFICE

DISTRICT OFFICE

AND 1 COPY TO SANTA FE OFFICE

# District II P O Drawei DD Artesia NM

District III

1000 Rio Brazo Rd - Aztec, NM

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

Operator: BP AMOCO	Telephone: (505) 326-9200
Address: 200 AMOCO COURT, FARMI	NGTON, NM 87401
Facility or Well Name: CALLOW	A # 1\E
Location: Unit or Qtr/Qtr Sec Se	c 27 T 29N R 13W County San Juan
Pit Type: Separator Dehydrator Other	Βιοω
Land Type: BLM <u>X</u> , State, Fee	, Other
Footage from refere	length NA , width NA , depth NA  id X , other  ence: 146'  rence: 18 Degrees
Donth To Croundwater	Less than 50 feet (20 points) 10 910
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)0_
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)  0
	RANKING SCORE (TOTAL POINTS):
revised 03/12/01	bei1202.wpd

Date Remediation St.	arted:	Date Completed:/	115/02
Remediation Method:	Excavation X	Approx cubic yards	NA
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation	
	OtherCLOSE AS IS.		
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility)	: Onsite X Offsite		
General Description	of Remedial Action:Excavation.	Test hole advanced. No remed	liation necessary.
Groundwater Encoun	tered: No X Yes	Depth	
Final Pit Closure Sampling: (if multiple samples,	Sample location <u>see Attached Doc</u>	uments	
attach sample results and diagram of sample	Sample depth 12	(Test hole bottom)	
locations and depths)	Sample date 1/14/02		
	Sample Results		
	Soil: Benzene (ppm)	Water: Benzene	(ppb)
	Total BTEX (ppm)	Toluene	(ppb)
	Field Headspace (ppm)	20.7 Ethylbenzene	(ppb)
	TPH (ppm)	281 Total Xylenes	(ppb)
Groundwater Sample	: Yes No	X (If yes, attach sample	e results)
I HEREBY CERTIFY KNOWLEDGE AND	THAT THE INFORMATION ABOV BELIEF	E IS TRUE AND COMPLETE TO T	THE BEST OF MY
DATE	1/15/02 PRINTED	NAME <u>Jeffrey C. Blagg</u>	
SIGNATURE	MC Blegg AND TITL	E President P.E. #	11607
19-1194, 92/14/91			0c11202, wbd

District † P.O. Box 1980, Hobbs, NM State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE

AND 1 COPY TO

SANTA FE OFFICE

District II

P O Drawer DD, Artesia, NM

District III

1000 Rio Brazo Rd., Aztec, NM

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

Operator: BP AMOCO		Te	lephone: <u>(505)</u> .	326-9200
Address: 200 AMOCO	COURT, FARMINGTO	N, NM 87401		
Facility or Well Name:	CALLOW A #IE			
   Location: Unit or Qtr/Qtr S	ecM Sec	T 29N R 13W County	SAN JUAZ	
Pit Type: Separator D	ehydrator 🗸 Other			
		r		
Pit Location:	Pit dimensions: length_	Z( , width Zo ,	depth_13	
(Attach diagram)	Reference: wellhead X	_, other		<del></del>
	Footage from reference: _	128'		
	Direction from reference:	5 Degrees 🗸	East North_	-
			West South _	<u> </u>
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)		Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(20 points) (10 points) ( 0 points)	10
Wellhead Protection Area: (Less than 200 feet from a prival domestic water source, or; less than 1000 feet from all other water so	han	Yes No	(20 points) ( 0 points)	<u> </u>
Distance To Surface Water (Horizontal distance to perennia lakes, ponds, rivers, streams, cre irrigation canals and ditches)	İ	Less than 100 feet 100 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) ( 0 points)	0
		RANKING SCORE (TOTA	L POINTS):	10
revised: 03/12/01				bei1201.wpd

DEHY. PIT

Date Remediation Started: _		D	ate Completed:	1/21/02
Remediation Method:	Excavation		pprox. cubic yards	
(Check all appropriate sections)	Landfarmed	In	isitu Bioremediation	
	OtherOinto	ED & AERAT	£.D	
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)				
General Description of Rem	edial Action: Exc	avation. Soil	DILLTED & AERTTED	- SAMPLED
STOCKPILE PRIOR	TO PLACING BAC	K INTO PIT	AREA [ TAH = 6	(15 ppm BED ZEJE =
0.397 ppm, To	TAL BTEX = 4.350	ppm (see A	TIA CHED LAB REPOR	ns)].
		****		
Groundwater Encountered:	No Yes	Depth		
Final Pit: Closure Sampling: (if multiple samples,	Sample location	see Attached	Documents	
attach sample results and diagram of sample	Sample depth	13	(TEST HOLE BOTT	on )
locations and depths)	Sample date	1/14/02	Sample time	/350
	Sample Results		-	
	Soil: Benzene	(ppm) <u>0.615</u>	Water: Benzene	(ppb)
	Total BTEX	(ppm) <u>3-380</u>		(ppb)
	Field Headspace	e (ppm) <u>465</u>	Ethylbenzene	e (ppb)
	ТРН	(ppm) <u>945</u>		(ppb)
Groundwater Sample:	Yes	No	(If yes, attach	sample results)
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF				
DATE	62	PRINTED NAME	Jeffrey C. B	lagg
	n		President	
revised: 03/12/01				bei1200.wpd

District I

P O Box 1980 Hobbs NM

**State of New Mexico** 

Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE

DISTRICT OFFICE

AND 1 COPY TO SANTA FE OFFICE

District 11

P.O. Drawer DD Artesia NM

District [1]

1000 Rin Brazo Rd Aztec NM

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

Operator: BP AMOCO		Te	elephone: (505) 326-9200
Address: 200 AMOCO	COURT, FARMINGTON	N, NM 87401	
Facility or Well Name:	CALLOW A #1E		
Location: Unit or Qtr/Qtr So	ec M Sec 27	T 29N R 13W County	San Juan
,			
		er	
Pit Location:	Pit dimensions: length	NA , width NA	, depth NA
(Attach diagram)	Reference: wellhead X	, other	•
	Footage from reference:		
		45' Degrees/	East North <u></u>
			of West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)		Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(20 points) /0 915 (10 points) /0 points) /0
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)		Yes No	(20 points) ( 0 points)0
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)		Less than 100 feet 100 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) ( 0 points)
		RANKING SCORE (TOTA	• •
revised. 03/12/01			bei1202 wpd

80922

SEP. PIT

Date Remediation St	arted:	Date Completed: _	1/12/09
Remediation Method:	Excavation X	Approx. cubic yard	s <u>NA</u>
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation	on
	OtherCLOSE AS IS.		
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility)	n: Onsite X Offsite		
General Description	of Remedial Action: <u>Excavation.</u>	Test hole advanced. N	No remediation necessary.
Groundwater Encoun	ntered: No X Yes	Depth	
Final Pit Closure Sampling:	Sample location <u>see Attached Docu</u>	ments	
(if multiple samples, attach sample results and diagram of sample	Sample depth 11	(Test hole bottom)	
locations and depths)	Sample date 11402	Sample time	330
	Sample Results		
	Soil: Benzene (ppm)	Water: Ben	zene (ppb)
	Total BTEX (ppm)	Tolu	nene (ppb)
	Field Headspace (ppm)	O.O Ethy	vlbenzene (ppb)
	TPH (ppm)	ND Tota	al Xylenes (ppb)
Groundwater Sample	: Yes No _	X (If yes, atta	ch sample results)
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF			
DATE	PRINTED N	NAME <u>Jeffrey C. B</u>	lagg
SIGNATURE	My C Slegg AND TITLE	<u>President</u>	P.E. # 11607
			ONITE OF THE OFFI

08891

Client / Project Name			Project Location					**********	, DADAMETEDO			
BURGE / B	P		CALLOW	AHE				ANALYSIS	/ PARAMETERS			
Sampler: ルナV			Client No.		ত	0.1	anne		ı	Remarks		
		<b>.</b>	94034-0	14-010		TPH	67EX		ALL SAI	AFT	(106	
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers	(8015B)	(8021B)		J PRES			
De 11'	1/14/02	1330	21795	501L	1	<b>/</b>			SEPAR	ATOR	PIT	
() e 12'	1/14/02	1338	21796	201T	1	/			BLOW	PIT	-	
(\$) e13/	1/14/02	1350	21797	501L	1	<b>✓</b>	<b>√</b>		ОЕНЧОЛ	NTOR	PIT	
(5) e 13 l	1/14/02	1400	21798	2017		/	/		ABANDO	oneo 1	9,7	
€ 6'	1/14/02	1410	<i>\$1799</i>	2017	1	/	<b>/</b>		ABANDO	nto 1	0,7	
Relinquished by: (Signate Months) Relinquished by: (Signate)	Vel			1/15/02 0714	Received by:	_ 2		<u> </u>		Date	Time	
Relinquished by: (Signa	ture)				Received by:	(Signatu	re)					
				ENVIROT	ECH	In	C.		Sample	Receipt	····	
			i	5796 U.S. Farmington, No	Highway	64			Received Intact	Y	N N/A	
				<del>-</del>	332-0615	0140	1		Cool - Ice/Blue Ice	4	-	

## CHAIN OF CUSTODY RECORD

Client / Project Name			Project Location				ANALYSIS / PARAMETERS										
BLAGG /	вP		CALLO	WAT	FIE		ANALISIS / FARANICI ENG				AMETERS						
Sampler:	,		Client No.				σ l			T				Re	marks		
NJV			94034	1-010			No. of ontainer	-DH	BIEX								
Sample No./	Sample Date	Sample Time	Lab Number		Sample Matrix	<del></del>	Conta	(80 53)	BEX (2021B)								
S € 16'	1/17/02	0845	21834	2	OIL		1	1					ABA~U	G. UNE <u>1</u>	eas s	Anne 1 T	Œ
SP-1	1/11/02	0855	21835	3	501L		/	/	1				5 PT.			_	التح
SP-1	1/17/02	0905	21830	2	012		1	<b>✓</b>	1				5 PT DENYOR				OILE .
	_												ALL PRES				
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Relinquished by: (Signa	Val			Date ///フ/シネ	Time /0/	Á	De	(Signatu	P.	al	سد				ate 7. <i>O</i> 2	Tii - 101	1
Relinquished by: (Signa	ture)				Į.	Rečei	ved by:	(Signatu	ire)	l							
Relinquished by: (Signa	ture)					Recei	ved by:	(Signatu	ıre)								
				ENY	IRO	TEO	CH	In	C				Sam	ple Re	eceipt	·	
															Y	N	N/A
					5796 U.S ington, N				1			1	Received Into	act			
				(505) 632-0									Cool - Ice/Blue	: Ice			ļ



# EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

#### **Quality Assurance Report**

Client:	QA/QC		Project #:		N/A
Sample ID:	01-15-TPH QA	/QC	Date Reported:		01-15-02
Laboratory Number:	21792		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ide	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		01-15-02
Condition:	N/A		Analysis Reques	ted:	TPH
Supplies to the supplies of th	No. 22 Transport Company Commence Comme	and the second s		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	00000000000000000000000000000000000000
an artista pala da 15 de de 15 d	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept, Range
Gasoline Range C5 - C10	01-07-02	2.5028E-002	2.5003E-002	0.10%	0 - 15%
Diesel Range C10 - C28	01-07-02	1.2696E-002	1.2671E-002	0.20%	0 - 15%
					in de la company
Blank Conc. (mg/L - mg/Kg	))	Concentration		Detection Lim	it
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Dunlicate	% Difference	Accent Range	<b>3</b>
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	Account.
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
-					
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept, Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for samples 21792 - 21793 and 21795 - 21799.

Analyst



#### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

#### **Quality Assurance Report**

0 - 30%

0 - 30%

Client:	QA/QC		Project #:		N/A
Sample ID:	01-21-TPH	QA/QC	Date Reported:		01-21-02
Laboratory Number:	21834		Date Sampled:		N/A
Sample Matrix:	Methylene C	Chloride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		01-21-02
Condition:	N/A		Analysis Reques	ted:	TPH
	I-Cal Dat	e I-Cal RF;	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	01-07-02	2 2.5028E-002	***************************************	0.10%	0 - 15%
Diesel Range C10 - C28	01-07-02	2 1.2696E-002	1.2671E-002	0.20%	0 - 15%
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Limi	ť
Gasoline Range C5 - C10		ND	AND A STATE OF THE PROPERTY OF	0.2	ood.
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept: Range	T.

	TENNEY TO BE AND SECRETARIES				
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%

ND

ND

0.0%

0.0%

ND - Parameter not detected at the stated detection limit.

References:

Gasoline Range C5 - C10

Diesel Range C10 - C28

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

ND

ND

Comments:

QA/QC for samples 21834 - 21836 and 21911 - 21913.

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## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID. Laboratory Number:	N/A 01-15-BTEX QA/QC 21797	Project #: Date Reported: Date Sampled:	N/A 01-15-02 N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-15-02
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	l-Cal RF:	C-Cal RF; Accept. Rang	%Diff. je:0 - 15%	Blank Cond	Detect. Limit
Benzene	1.7143E-001	1.7195E-001	0.3%	ND	0.2
Toluene	9.4693E-002	9.4883E-002	0.2%	ND	0.2
Ethylbenzene	1.2284E-001	1.2321E-001	0.3%	ND	0.2
p,m-Xylene	1.0810E-001	1.0843E-001	0.3%	ND	0.2
o-Xylene	9.2106E-002	9.2290E-002	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample D	uplicate	%Diff,	Accept Range	Detect Limit
Benzene	615	606	1.4%	0 - 30%	1.8
Toluene	51.6	50.7	1.7%	0 - 30%	1.7
Ethylbenzene	520	511	1.8%	0 - 30%	1.5
p,m-Xylene	1,800	1,760	2.2%	0 - 30%	2.2
o-Xylene	392	387	1.1%	0 - 30%	1.0

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spil	ked Sample	% Recovery	Accept Range
Benzene	615	50.0	665	100.0%	39 - 150
Toluene	51.6	50.0	102	99.9%	46 - 148
Ethylbenzene	520	50.0	570	100.0%	32 - 160
p,m-Xylene	1,800	100	1,900	100.0%	46 - 148
o-Xylene	392	50.0	441	100.0%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

 ${\sf Method}\ 5030B,\ {\sf Purge-and-Trap},\ {\sf Test}\ {\sf Methods}\ {\sf for}\ {\sf Evaluating}\ {\sf Solid}\ {\sf Waste},\ {\sf SW-846},\ {\sf USEPA},$ 

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for samples 21797 - 21799.

Analyst

Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:	N	/A	
Sample ID:	01-21-BTEX QA/Q	C	Date Reported:		01-21-02	
Laboratory Number:	21835 I		Date Sampled:	N	N/A	
Sample Matrix:	Soil [		Date Received:	N	N/A	
Preservative:	N/A		Date Analyzed:	0	1-21-02	
Condition:	N/A		Analysis:	В	TEX	
Calibration and	I-Cal RF:	ar vilker, rodina kristi olikudi olika	%Diff.	Blank	Detect.	
Detection Limits (ug/L)		Accept. Rar	nge 0 - 15%	Conc	Limit	
Benzene	1.7143E-001	1.7195E-001	0.3%	ND	0.2	
l'oluene	9.4693E-002	9.4883E-002	0.2%	ND	0.2	
Ethylbenzene	1 2284E-001	1.2321E-001	0.3%	ND	0.2	
o,m-Xylene	1.0810E-001	1.0843E-001	0.3%	ND	0.2	
o-Xylene	9.2106E-002	9.2290E-002	0.2%	ND	0.1	
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect Limit	
(21 Par 2 20 20 20 7 7 1 1 2 9 1 2 9 1 1 - 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
AND THE STATE OF T	81.2	81.3	0.1%	0 - 30%	1.8	
Benzene	and the second section of the second sec	81.3 96.0	0.1% 0.3%	0 - 30% 0 - 30%	1.8 1.7	
Benzene Foluene	81.2					
Benzene Toluene Ethylbenzene	81.2 96.3	96.0	0.3%	0 - 30%	1.7	
Benzene Toluene Ethylbenzene o,m-Xylene o-Xylene	81.2 96.3 110	96.0 109	0.3% 0.2%	0 - 30% 0 - 30%	1.7 1.5	
Benzene Foluene Ethylbenzene o,m-Xylene	81.2 96.3 110 554	96.0 109 553	0.3% 0.2% 0.1%	0 - 30% 0 - 30% 0 - 30%	1.7 1.5 2.2	
Benzene Foluene Ethylbenzene Jam-Xylene D-Xylene	81.2 96.3 110 554 126	96.0 109 553 126	0.3% 0.2% 0.1% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.7 1.5 2.2 1.0	
Benzene Foluene Sthylbenzene Sthylene	81.2 96.3 110 554	96.0 109 553 126	0.3% 0.2% 0.1%	0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.7 1.5 2.2	

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spik	ed Sample	% Recovery	Accept Range
Benzene	81.2	50.0	131	99.9%	39 - 150
Toluene	96.3	50.0	146	99.9%	46 - 148
Ethylbenzene	110	50.0	159	99.9%	32 - 160
p,m-Xylene	554	100	654	100.0%	46 - 148
o-Xylene	126	50.0	176	99.9%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for samples 21835 - 21836 and 21912 - 21913.

Analyst