District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 istrict IV 20 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144 March 12, 2004

office

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔯			
Operator BP AMERICA PROD. CO.	Telephone. (505) 326-9200	RCVD APR3'07 OIL CONS. DIV.	
Address 200 Energy Court, Farmington, 1	NM 87410	DIST. 3	
Facility or well name SCHWERDTFEGER A #2E API # 30-045-25498 U/L or Qtr/Qtr L Sec 31 T 28N R 8W			
County: San Juan Latitude 36.61300 Longitude 107.72892 NAD 1927   1983   Surface Owner Federal   State   Private   Indian			
Pit Below-grade tank			
Type: Drilling Production Disposal BLOW	Volume bbl Type of fluid:		
Workover ☐ Emergency ☐	Volumebbl Type of fluid: Construction material Double-walled with eak detection? ies	<del></del>	
Lined Unlined 🗵	Double-walled with tak defection? Tes	If not, explain why not	
Liner type: Synthetic Thicknessmil Clay Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)	
water elevation of ground water.)	100 feet or more	( 0 points)	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water	No	( 0 points)	
source, or less than 1000 feet from all other water sources.)		( o position	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
and epitement watercourses.	1000 feet or more	( 0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relative	tionship to other equipment and tanks. (2) India	cate disposal location	
onsite ☑ offsite ☐ If offsite, name of facility	(3) Attach a general description of remedial ac	ction taken including remediation start date and	
end date. (4) Groundwater encountered: No 🛮 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and			
a diagram of sample locations and excavations.		4	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .			
Date: 06/06/04			
Printed Name/Title Jeff Blagg - P.E. # 11607 Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval:			
AUG 1 0 2007			
Printed Name/Title Deputy Oil & Gas Inspector 3 Sal Sall			
PAGE 1 OF 3			



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	06-06-04
Laboratory Number:	28920	Date Sampled:	06-02-04
Chain of Custody No:	12248	Date Received:	06-03-04
Sample Matrix:	Soil	Date Extracted:	06-04-04
Preservative:	Cool	Date Analyzed:	06-06-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	170	0.2
Diesel Range (C10 - C28)	3.5	0.1
Total Petroleum Hydrocarbons	174	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Schwerdtfeger A #2 E Blow Pit.

Analyst C. Qu

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# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	06-06-04
Laboratory Number:	28920	Date Sampled:	06-02-04
Chain of Custody:	12248	Date Received:	06-03-04
Sample Matrix:	Soil	Date Analyzed:	06-06-04
Preservative:	Cool	Date Extracted:	06-04-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	289	1.7	
Ethylbenzene	303	1.5	
p,m-Xylene	2,080	2.2	
o-Xylene	849	1.0	
Total BTEX	3,520		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Schwerdtfeger A #2 E Blow Pit.

Analyst T. Cylinder

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#### **Total Chloride**

Project #: 94034-010 Client: Blagg / BP Sample ID: Date Reported: 06-04-04 1@6' Lab ID#: 28920 Date Sampled: 06-02-04 Sample Matrix: Soil Date Received: 06-03-04 Preservative: Cool Date Analyzed: 06-04-04 Condition: Cool and Intact Chain of Custody: 12248

Parameter

Concentration (mg/Kg)

**Total Chloride** 

18.5

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Schwerdtfeger A #2E Blow Pit.

Mistin m Walles

Review