District 1 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

office

For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No I

Type of action. Registration of a pice	of below-grade tank Closure of a pit of below-gr	ade talik			
Operator BP America Production Company Telephon	ne. <u>(505)326-9200</u> e-mail address:				
Address 200 Energy Ct, Farmington, NM 87401					
Facility or well name EULOTT, E.E. B#3A API#:30	0045 22059 U/L or Qtr/Qtr (Sec 26 T 30 NR 9 W			
	Longitude				
Surface Owner Federal 🔀 State 🗌 Private 🔲 Indian 🗌					
Pit	Below-grade tank	1			
Type Drilling 🗌 Production 🕱 Disposal 🔲	Volume:bbl Type of fluid \				
Workover	Construction material:	_/_			
Lined 🔀 Unlined 🗌	Double-walled, with leak detection? Yes 11 If no	of, explain why not			
Liner type Synthetic Thicknessmil Clay	/ V	/			
Pit Volumebbl		\			
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more	(0 points)			
	Yes	(20 points)			
Wellhead protection area (Less than 200 feet from a private domestic	No	(0 points)			
water source, or less than 1000 feet from all other water sources.)					
Distance to surface water (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses)	200 feet or more, but less than 1000 feet	(10 points)			
	1000 feet or more	(0 points)			
	Ranking Score (Total Points)	0			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit'	s relationship to other equipment and tanks (2) Indi	icate disposal location. (check the onsite how if			
your are burying in place) onsite \(\mathbb{Z}\) offsite \(\mathbb{D}\) If offsite, name of facility_					
remediation start date and end date (4) Groundwater encountered. No					
(5) Attach soil sample results and a diagram of sample locations and excava		it and attach sample results			
Additional Comments	1	RCVD JUN13'07			
See Attached Documentation		NOVO OC.			
OTO TANADISC 2 OCCUPANICATION		NIL CONS. DIV.			
		Dist. 3			
	WWW.				
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief I further certify that es 🔀, a general permit 🔲, or an (attached) altern	the above-described pit or below-grade tank native OCD-approved plan .			
Date <u>11/01/2005</u>	1				
Printed Name/Title <u>Jeffrey C. Blagg, Agent</u> Signat	ure Jeffy C. Sleg:	>			
Your certification and NMOCD approval of this application/closure does not relieve/the operator of liability should the contents of the pit or tank contaminate ground water or					
otherwise endanger public health or the environment. Nor does it relieve t	he operator of its responsibility for compliance with	any other federal, state, or local laws and/or			
regulations					
Deputy Oil & Gas Inspec	otor.				
		AUG 1 0 2007			
Printed Name/Title District #3	Signature ////////////////////////////////////	DateDate			

CLIENT: 8P	P.O. BOX 87, BL	GINEERING, INC OOMFIELD, NM 632-1199	,	C.O.C. NO: <u>8096/</u>		
LOCATION. NAME ELLIOT QUAD/UNIT: C SEC: 26 QTR/FODTAGE: 1130 / 1	TWP: 302 RNG: 9し	3A TYPE ST D PM: HM CNTY: 5 TOR. FLINT - CLIN	EP. J st: NM	PAGE NO of		
DISPOSAL FACILITY: LAND USE: KANGE - FIELD NOTES & REMAR	BLM LEASE: _ RKS: PIT LOCATED AF NEAREST WATER SOURCE	REMEDIATION SF 078139 PPROXIMATELY 54 CE: > 1000' NEAR	METHOI FOR	D: CLOSE AS 15 MATION: MV CRE FROM WELLHEAD.		
NMOCD RANKING SCORE: SOIL AND EXCAVATION: SOIL TYPE: SAND / SILTY: SOIL COLOR: COHESION (ALL OTHERS): NEW CONSISTENCY (NON COHESIVE	SAND / SILT / SILTY CLA OK. YEW. ORANGE IN COHESIVE / SLIGHTLY SOILS: LOOSE / FIRM	OVM OVM TIME AY / CLAY / GRAVEL COHESIVE / COHESIV / DENSE / VERY DEN	CALIB. GAS 7:40 GF / OTHER E / HIGHLY SE	COHE21AE		
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC / DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY / SLIGHTLY MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES / NOD EXPLANATION - HC ODOR DETECTED: YES / NOD EXPLANATION - SAMPLE TYPE: GRAD / COMPOSITE - # OF PTS. — ADDITIONAL COMMENTS. STEEL TANK REMOVED PRIOR TO DOWNLIAG TEST HOLE + SAMPUNG.						
SCALE SAMP. TIME OF FT PERIM	ME SAMPLE I.D. LAB NO:		REON DILUT	ON READING CALC. ppm PROFILE		
PD = PIT DEPRESSION, B.G. TH = TEST HOLE, ~ = APPRE	RE SAMPLE 10 1 @ 11 2 @ 3 @ 4 @ 5 @ LAB SAMPLE 10 10 10 10 11 11	ANALYSIS TIME PH(80158) 0750 ASSED		APPLICABLE		
TRAVEL NOTES: CALLOUT:	5/2/02-AFTER.	ONSITE:5/3/	62 -mor	٧٠ .		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 11'	Date Reported:	05-06-02
Laboratory Number:	22656	Date Sampled:	05-03-02
Chain of Custody No:	9893	Date Received:	05-03-02
Sample Matrix:	Soil	Date Extracted:	05-03-02
Preservative:	Cool	Date Analyzed:	05-06-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Elliott EE B #3A Separator Pit Grab Sample.

Analyst P. Ophuru

Christin of Wasters
Review

District | P O Box 1980, Hobbs, NM District ||

State of New Mexico

Energy, Minerals and Natural Resources Department

B 0901
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OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

Operator: <u>BP AMERICA F</u>	RODUCTION CO.	Telephone: (505) 326-9200					
Address: 300 AMOCO COURT, FARMINGTON, NM 87401							
Facility or Well Name: Ellio	H EE B #3A						
	C Sec 26 T30n R9W	C. A. Con Yuan					
-		County San Juan					
Pit Type: Separator Dehy	dratorOther_Abandoned						
Land Type: BLM <u>X</u> , Sta	te, Fee, Other						
11	dimensions: length NA, width	n NA , depth NA					
(Attach diagram)	ference: wellhead X , other						
Fo	otage from reference:3\igotime_o'						
	rection from reference: 90 Degrees	East North					
		of West South					
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet 50 feet to 99 feet Greater than 100 fe	(20 points) (10 points) et (0 points)0					
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)		Yes (20 points) No (0 points) 0					
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet 100 feet to 1000 feet Greater than 1000 f						
	RANKING SCORE	(TOTAL POINTS):0_					
revised: 03/27/02		bei1202.wpd					

Date Remediation Sta	rted:	Date Completed:	5-6-02
emediation Method:	Excavation X	Approx. cubic yards	NA
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation	
	OtherCLOSE AS IS.	· · · · · · · · · · · · · · · · · · ·	
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility)	: Onsite X Offsite		
General Description of	of Remedial Action: <u>Excavation.</u>	Test hole advanced. No re	emediation necessary.
Groundwater Encoun	tered: No X Yes	Depth	
inal Pit Closure Sampling:	Sample location see Attached Docu	ments	
(if multiple samples, attach sample results and diagram of sample	Sample depth 9	(Test hole bottom)	
locations and depths)	Sample date 5-3-02		
	Sample Results		
	Soil: Benzene (ppm) _	Water: Benzene	(ppb)
	Total BTEX (ppm) _	Toluene	(ppb)
	Field Headspace (ppm) _	O.O Ethylben	zene (ppb)
	TPH (ppm)	<u>JD</u> Total Xy	lenes (ppb)
Groundwater Sample:	Yes No	X (If yes, attach s	ample results)
I HEREBY CERTIFY KNOWLEDGE AND	THAT THE INFORMATION ABOVE BELIEF	IS TRUE AND COMPLETE	TO THE BEST OF MY
DATE 5-6	-02_ PRINTED N	NAME Jeffrey C. Blag	<u> </u>
SIGNATURE revised: 03/27/02	C 365GAND TITLE	President P.	E. # 11607

•

District !

District III

P O Box 1980 Hobbs, NM

District II

1000 Rio Brizo Rd. Aztec, NM

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

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SANTA FE OFFICE

R09101

Operator: BP AMERICA PRODUCTION CO. Telephone: (505) 326-9200						
Address: 300 AMOCO COURT, FARMINGTON	, NM 87401					
Facility or Well Name: Elliott && B#3A						
Location: Unit or Qtr/Qtr Sec Sec_26	T30n R9W County San Juan					
Pit Type: Separator Dehydrator Other Com	pressor					
Land Type: BLM X, State, Fee, Oth	er					
Pit Location: Pit dimensions: length_ (Attach diagram)	NA, width NA, depth NA					
Reference: wellhead_X_						
Footage from reference:	99'					
Direction from reference: _	28 Degrees East North					
	West South					
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)					
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)					
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)					
`	RANKING SCORE (TOTAL POINTS): 0					
revised 03/27/02	bei1202 wpd					

Date Remediation Sta	rted:	Date Completed:	5-6-07		
emediation Method:	Excavation X	Approx. cubic yards _	NA		
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation _			
	•	- OLLOTED + AERATED) _		
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility)	: Onsite X Offsite				
General Description o	of Remedial Action: <u>Excavation</u>	. Test hole advanced. No 1	emediation necessary.		
Bedrock Bo	tom. REK ASSESSED.				
			į		
Groundwater Encoun	tered: No X Yes	Depth			
inal Pit Closure Sampling: (If multiple samples,	Sample location <u>see Attached Do</u>	cuments			
attach sample results and diagram of sample	Sample depth 3	(Test hole bottom)			
locations and depths)	Sample date $5-3-02$)		
	Sample Results				
	•	0.474 Water: Benzene	e (ppb)		
		4.050 Toluene			
	•••	2087 Ethylbe			
		-	ylenes (ppb)		
Groundwater Sample					
I HEREBY CERTIFY KNOWLEDGE AND	THAT THE INFORMATION ABO BELIEF	VE IS TRUE AND COMPLETI	E TO THE BEST OF MY		
DATE 5-6-	PRINTE	NAME Jeffrey C. Blag	og		
SIGNATURE	Ly C 365GAND TIT	LE <u>President P</u>	.E. # 11607		

P O Box 1980 Hobbs NM

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Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

Operator: BP AMERICA PRODUC	CTION CO.	Tele	phone: (505) 326-9200
Address: 300 AMOCO COURT, I	ARMINGTON, NM 874	101	
Facility or Well Name: Ellott EE	B #3A		
Location: Unit or Qtr/Qtr Sec	Sec_26_ T_30r	R 9W County_	San Juan
Pit Type: Separator Dehydrator 🗠	Other		
Land Type: BLM X, State	, Fee, Other		
Pit Location: Pit dimensi (Attach diagram)	ions: length NA	_, width <u>NA</u>	, depthNA
	wellhead X, other		
Footage fro	om reference:		
Direction f	rom reference:		ast North of Vest South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet to Greater		20 points) 10 points) 0 points)0
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	,	Yes (No ((20 points) (0 points)0_
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	100 feet (n 100 feet (to 1000 feet (than 1000 feet ((20 points) (10 points) (0 points)0
	RANKIN	NG SCORE (TOTAL	L POINTS):0_
revised 03/27/02			bei1202 wpd

Date Remediation Sta	arted:				Da	ate Completed:	5-6-02	
emediation Method:		Excavatio	n <u>X</u>		Aŗ	oprox. cubic yards	NA	
(Check all appropriate sections)		Landfarm	ed		In	situ Bioremediation		_
		Other	CLOS	SE AS IS.				
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility)	:	Onsite	C Offs	site				
General Description of Bedvack Roo	,					le advanced. No re	emediation necessar	<u>y. </u>
Groundwater Encoun	tered:	No	_X	Yes	Depth			
inal Pit Closure Sampling: (if multiple samples,	Sample	location	see A	ttached Doo	cuments			
attach sample results and diagram of sample	Sample	depth	O	,	(Test	hole bottom)		
locations and depths)						ample time <u>0757</u>		
	_	Results				-		
	Soil:	Benzene		(ppm)	ND	Water: Benzene	(ppb)	
		Total BTI	EX	(ppm)	1.020	Toluene	(ppb)	
		Field Hea	idspace	(ppm)	1121	Ethylben	zene (ppb)	
		ТРН		(ppm)	28.5	Total Xy	lenes (ppb)	
Groundwater Sample	:		Yes	No	X	(If yes, attach s	ample results)	
I HEREBY CERTIFY KNOWLEDGE AND			ORMAT	ION ABOV	Æ IS TRU	E AND COMPLETE	TO THE BEST OF M	<u>-</u> Y
DATE 5-6-	-07			PRINTED	NAME_	Jeffrey C. Blags	g	
SIGNATURE	ly	<u> </u>	SlogG	AND TITL	.E	President P.	E. # 11607	 2.wpd

District ! P O Box 1980 Hobbs, NM District !!

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Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

Operator: BP AMERIC	A PRODUCTION CO.	To	elephone: (505) 326-9200
Address: 300 AMOCO	COURT, FARMINGTON	N, NM 87401	
Facility or Well Name: Ell	ioH EE B#3A	+	
Location: Unit or Qtr/Qtr S	ec Sec_ <u>26</u>	T30h R9W County	San Juan
Pit Type: Separator	Dehydrator Other		
Land Type: BLM X,	State, Fee, Oth	ner	
Pit Location:	Pit dimensions: length	NA , width NA	, depthNA
(Attach diagram)		_, other	
	Footage from reference:	54'	
	Direction from reference:	Operees V	East North
			West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)		Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(20 points) (10 points) (0 points)0
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)		Yes No	(20 points) (0 points)0
Distance To Surface Water (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	;	Less than 100 feet 100 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) (0 points)0
		RANKING SCORE (TOTA	AL POINTS):0_
revised: 03/27/02			bei1202 wpd

Date Remediation Started	d:	Dat	e Completed: 5	-6-07
emediation Method:	Excavation X	Арг	orox. cubic yards	NA
(Check all appropriate sections)	Landfarmed	Insi	tu Bioremediation	
	OtherCLOSE	AS IS.		
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)	Onsite X Offsite			
General Description of R	Remedial Action: <u>Exca</u>	avation. Test hole	e advanced. No remed	liation necessary.
Groundwater Encountere	d: No <u>X</u> Ye:	s Depth		
Closure Sampling: (if multiple samples, attach sample results and diagram of sample lectors and deaths)	mple location <u>see Atta</u> mple depth <u>ll'</u> mple date <u>5-3-</u>	(Test h	ole bottom)	
	mple date	Sar	npie time <u> </u>	
So	il: Benzene	(ppm)	Water: Benzene	(ppb)
	Total BTEX	(ppm)	Toluene	(ppb)
	Field Headspace	(ppm) <u>0.0</u>	Ethylbenzene	(ppb)
	ТРН	(ppm) <u>N D</u>	Total Xylenes	(ppb)
Groundwater Sample:	Yes	No X	(If yes, attach sample	e results)
I HEREBY CERTIFY THE KNOWLEDGE AND BE	HAT THE INFORMATIO LIEF	N ABOVE IS TRUE	AND COMPLETE TO	THE BEST OF MY
DATE 5-6-63		RINTED NAME	Jeffrey C. Blagg	
SIGNATURE	C BloggAr	ND TITLE]	President P.E. #	11607
revised 03/27/02 /				bei1202 wpd

CHAIN OF CUSTODY RECORD

0989

Client / Project Name BLAGG / BP			Project Location			ANALYSIS / DADAMETEDS							
			ELLIOTI EE B #3A			ANALYSIS / PARAMETERS							
Sampler:			Client No.			0					Remai	ks	
NJ	<i>V</i>		94084-010		No. of	TPH aine	TPH BT-X (8015B) (8221B)					20 _	ها را مد راحه
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	ž	8015E	(B)=(B)			1 1	ries 1 H Grae		
De11'	5/3/02	0750	22456	501L		/			-		RATOR		
De6'	5/3/02	0757	22457	5016		/				E FUY	PRATOR		
	3/3/02	(, , , ,	22001							CAND	77277077	· <i></i>	. , ,
De3'	5/3/02	0805	22658	501L	1	✓	✓			Comp	P.E 550	2 F	アノア
De9'	5/3/02	0905	22459	SOIL		/				ABA) Donét) F	ァア
Relinquished by: (Signa				Date Time 5/3/02 0954	Received by	: (Signatu	TIE)	37.	.		Date 5/3/0	1	Time og NY
Relinquished by: (Signa					Received by	: (Signatu	ure)	7			100		
Relinquished by: (Signa	ature)				Received by	: (Signatu	ure)						<u>, - i,</u>
			<u> </u>	ENVIRO	TFCL	1 10	\overline{C}			Sam	l ple Recei	ot .	
			į	-1 17110		1 11 1					Y	N	N/A
					S. Highway		4			Received Inta	act L	_	
				Farmington, N (505)	1632-0615 632-0615	0 0/40	ı			Cool - Ice/Blue	Ice -	+	



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	05-06-TPH QA	VQC	Date Reported:		05-06-02
Laboratory Number:	22653		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ride	Date Received:	N/A	
Preservative:	N/A		Date Analyzed:		05-06-02
Condition:	N/A		Analysis Request	ed:	TPH
	I-Cal Date	and the state of t		% Difference	and the second s
Gasoline Range C5 - C10	04-25-02	2.7355E-002	2.7328E-002	0.10%	0 - 15%
Diesel Range C10 - C28	04-25-02	2.4557E-002	2.4508E-002	0.20%	0 - 15%
Blank Conc. (mg/L - mg/Kg)	Concentration		Detection Lim	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added S	pike Resu	lt % Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	99.8%	75 - 125%
Diesel Range C10 - C28	ND	250	250	99.8%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for samples 22653 - 22659.

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client.	N/A	Project #:	N/A
Sample ID:	05-06-BTEX QA/QC	Date Reported:	05-06-02
Laboratory Number:	22653	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-06-02
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF: Accept. Rang	%Diff. je 0 - 15%	Blank Conc	Detect. 'Limit
Benzene	6.9839E-002	7.0049E-002	0.3%	ND	0.2
Toluene	5.0724E-002	5.0825E-002	0.2%	ND	0.2
Ethylbenzene	8 2086E-002	8.2333E-002	0.3%	ND	0.2
p,m-Xylene	7 1064E-002	7.1278E-002	0.3%	ND	0.2
o-Xylene	6 2661E-002	6.2787E-002	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Du	plicate	%Diff	Accept Range	Detect, Limit
Benzene	ND	ND	0.0%	0 - 30%	1.8
Toluene	ND	ND	0.0%	0 - 30%	1.7
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.5
p,m-Xylene	ND	ND	0.0%	0 - 30%	2.2
o-Xylene	ND	ND	0.0%	0 - 30%	1.0

Spike Conc: (ug/Kg)	Sample Amo	unt Spiked Spik	ed Sample	% Recovery	Accept Range
Benzene	ND	50.0	49.9	99.8%	39 - 150
Toluene	ND	50.0	49.9	99.8%	46 - 148
Ethylbenzene	ND	50.0	49.9	99.8%	32 - 160
p,m-Xylene	ND	100	99.8	99.8%	46 - 148
o-Xylene	ND	50.0	49.8	99.6%	46 - 148

ND - Parameter not detected at the stated detection limit.

References.

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for samples 22653 - 22655, 22657 - 22658.

Analyst