District I 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌 Type of action: Registration of a pit or below-grade tank 
Closure of a pit or below-grade tank Operator BP America Production Company Telephone: (505)326-9200 e-mail address. Address 200 Energy Ct, Farmington, NM 87401 Facility or well name EULOTT GC B #1A API #: 30045 ZZ339 U/L or Qtr/Qtr E Sec 13 T Z9 NR 9 W County San Juan Latitude Longitude NAD 1927 🗌 1983 🔀 Surface Owner Federal State Private Indian Below-grade tank Type Drilling Production X Disposal Volume: \_\_\_\_\_bbl Type of fluid: \( \Lambda \) Construction material: Lined Unlined 🔀 Double-walled, with leak detection? Yes Liner type Synthetic Thickness \_\_\_\_mil Clay \_\_ Pit Volume bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points)  $\circ$ high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area (Less than 200 feet from a private domestic Nο ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses) 1000 feet or more ( 0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if . (3) Attach a general description of remedial action taken including your are burying in place) onsite 🛛 offsite 🗌 If offsite, name of facility remediation start date and end date (4) Groundwater encountered: No 🔀 Yes 🗌 If yes, show depth below ground surface \_\_\_\_\_\_ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations. RCVD JUN13'07 Additional Comments OIL CONS. DIV. See Attached Documentation DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan ... Printed Name/Title Jeffrey C Blagg, Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations Deputy Oil & Gas Inspector, AUG 1 0 2007 Printed Name/Title District #3 Signature

CLIENT BP	BLAGG ENGINEERING, INC P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199  LOCATION NO. 85831 C.D.C. ND: 8477
FIELD REPOR	T: CLOSURE VERIFICATION PAGE NO. 1 of 1
QUAD/UNIT E SEC 13	DATE STARTED 1/16/01 DATE STARTED 1/16/01 DATE FINISHED 1/22/01 ENVIRONMENTAL
	NW/4 CONTRACTOR. FLINT   ENVIRONMENTAL JCB
DISPOSAL FACILITY	FT x 18 FT. x 18 FT. DEEP CUBIC YARDAGE 180  NEITE REMEDIATION METHOD LF  LEASE: SF 078132 FORMATION: MV
	KS: PIT LOCATED APPROXIMATELY <u>127</u> FT <u>\$62°E</u> FROM WELLHEAD.  O NEAREST WATER SOURCE >1000 NEAREST SURFACE WATER >1000
NMOCD PANKING SCORE O	NMOCD TPH CLOSURE STD. 5000 PPM  N DESCRIPTION:  CHECK ONE.  PIT ABANDONED  STEEL TANK INSTALLED
NO HC OD	CLOW CLAYER SAND, DRY, COHESIVE, FIBERGLASS TANK INSTALLED OR + STAIN.
12-18' DARK BROWN TO OBTAIN ODOR TO	V GREEN CLAYSTUNE BEDRUCK, FIRM, MOIST. USE BACKHOE SAMPLE FROM BOTTUM CENTER OF PIT. STRUMG HC SAMPLE.
BEDROCK CLOSED	FIELD 418.1 CALCULATIONS
SCALE	TIME SAMPLE ID LAB No WEIGHT (g) mL FREON DILUTION READING CALC ppm
0 FT PIT PERIMI	ETER NOVM PIT PROFILE
TO WELL	SAMPLE FIELD HEADSPACE PID (ppm)  1 C/O 18 227
HEAD (-15'-	2 3   K   15
1	$A'$ $\frac{4}{5}$ $A'$
A / 8 COI	
	LAB SAMPLES  SAMPLE ANALYSIS TIME  C. Q. 18 TPI- / BTEX 1100  C. Q. 18 TPI- / BTEX 1100
	CLAYSTONE BEDROCK
TRAVEL NOTES	1/22/01 0745 ONSITE. 1/22/01 1015



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

<b>.</b>	DI 100	<b>5</b>	0.400.4.0.40
Client:	Blagg / BP	Project #:	04034-010
Sample ID:	Dehy: C @ 18'	Date Reported:	01-24-01
Laboratory Number:	19121	Date Sampled:	01-22-01
Chain of Custody No:	8477	Date Received:	01-22-01
Sample Matrix:	Soil	Date Extracted:	01-24-01
Preservative:	Cool	Date Analyzed:	01-24-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	180	0.2
Diesel Range (C10 - C28)	201	0.1
Total Petroleum Hydrocarbons	381	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Elliott GC "B" 1A.

Analyst C. Office

Minterio Malter



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

<b>-</b>		<b>5</b>	
Client:	Blagg / BP	Project #:	04034-010
Sample ID:	Dehy: C @ 18'	Date Reported:	01-24-01
Laboratory Number:	19121	Date Sampled:	01-22-01
Chain of Custody:	8477	Date Received:	01-22-01
Sample Matrix:	Soil	Date Analyzed:	01-24-01
Preservative:	Cool	Date Extracted:	01-24-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	241	1.8	
Toluene	774	1.7	
Ethylbenzene	548	1.5	
p,m-Xylene	2,080	2.2	
o-Xylene	1,030	1.0	
Total BTEX	4,670		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries: Parameter		Percent Recovery	
	Trifluorotoluene	100 %	
	Bromofluorobenzene	100 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Elliott GC "B" 1A.

